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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1481	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
8. Name of Operator Cities Service Oil & Gas Corporation		8. Name of Lease Name State H
9. Address of Operator P. O. Box 1919, Midland, Texas 79702		9. Well No. 3
10. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Undesign. Langley Strawn
11. Elevation (Show whether DF, RT, GR, etc.) <u>4102' GR</u>		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 360' Red Beds. Prep to drill ahead. MIRU a rotary and spudded a 17½" hole at 0800 MDT on 7-8-87 and drilled to a T.D. of 360' in Red Beds. Ran and set 10 joints (342.80') 13-3/8" OD 68# casing at 359' and cemented with 375 sacks of Class C 2% CACL2 and 0.25# Celloflake/sack cement. PD @ 2000 MDT on 7-8-87. Circulated 75 sacks of cement to surface. WOC 18 Hours. Tested 13-3/8" casing for 30 minutes-OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.A. Vitano TITLE Dist. Opr. Mgr.-Prod. DATE 7-10-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE JUL 14 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 18 1967
OFFICE OF THE
DIRECTOR

100-100000-100000