

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name H. T. Mattern (NCT)B
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 24
Location of Well UNIT LETTER <u>B</u> <u>1725</u> FEET FROM THE <u>East</u> LINE AND <u>850</u> FEET FROM THE <u>North</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.			10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3485			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

DRILL REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 11-2-88 thru 11-12-88

TD: 6800' PB: 6705

POH w/production equipment. Set pkr at 6517', test surface lines to 6000psi, ok.
Frac w/1000 gallons 15% NEFE HCL, 19,000 gallons 40# HPG 8.6 GBW, and 25,500#
20/40 sand. Flow and swab. TOH w/pkr. TIH tag sand at 6580', Bail sand to 6705.
TIH w/ 2 7/8 production tbgs to 6674'. TIH w/ rods and pump. Load tbgs and test pump.
OK. Turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. L. Elmore

TITLE: DRILLING TECH. ASST.

DATE: 11-21-88

APPROVED BY: _____
POSITIONS OF APPROVAL, IF ANY:

TITLE: _____

DATE: _____

NOV 22 1988

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OCD
HOBBS OFFICE