Form approved. Budget Bureau No. 1004-() 35 Fern. 3160 -- 5 UNITED STATES SUBMIT IN TRIPL TE. Expires August 31, 1985 (November 1983) DEPARTMENT OF THE INTERIOR (Other In instructions on (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO NM - 19143BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT..." for such proposals.) 7. UNIT AGREEMENT NAME WELL X OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME BTA OIL PRODUCERS Maxus -B-, 8026 JV-P 9. WBLL NO. 3. ADDRESS OF OPERATOR 104 South Pecos, Midland, Texas 79.701.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 10. FIELD AND POOL OR WILDCAT Antelope Ridge (Atoka) 11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA 990' FSL & 1980' FWL Sec. 34, T-22-S, R-34-14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR. etc.) 3,396' GR 30-025-87008 N.M. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PULL OR ALTER CASING REPAIRING WELL TEST WATER SHUT-OFF WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREAT PRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING SI Producing Well REPAIR WELL CHANGE PLANS NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) • 11:00 A. M. - Shut In Well 1-4-90 Maxus -B-, 8026 JV-P, Well #3 placed on production N/2 of Sec. 34 dedicated to Well #3. S/2 of Sec. 34 dedicated to #1. per NM-E, M&NRD-OCD Case No. 9755. Order No. R-9009 dtd. 10-3-89. BTA studying possible Plug Back to other producing formation.

*See Instructions on Reverse Side

Administrator

DATE 1/5/90

PHILE Reg.

18. I hereby certify that the foregoing,

(This space for Federal or State office use

CONDITIONS OF APPROVAL, IF ANY:

SIGNED

APPROVED BY

JAN 18 1990 OCO HOBBS OFFICE



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

January 5, 1990

POST OFFICE 80X 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

BTA Oil Producers 104 South Pecos Midland, TX 79701

Attn: Dorothy Houghton

Re:

Maxus B 8026 JV-P #2-N 34-22-34

Maxus B 8026 JV-P #1-P 34-22-34

Gentlemen:

Your Maxus B 8026 JV-P #3-B 34-22-34 has now been completed in the Antelope Ridge Atoka Gas Pool. As required by Division Order R-9009 the #2 well is to be plugged and abandoned. Please file your intention to P&A.

Also, the acreage in this section was to be realigned so it will be necessary for you to file a revised acreage dedication plat, Form C-102, for #I-P.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

ed

#2 Well & 1-4-90