

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator MAXUS EXPLORATION COMPANY

Address P.O. Box 10397
Midland, TX 79702

Reason(s) for filing (Check proper box) Other (Please explain)

☒ New Well ☐ Change in Transporter of:

☐ Recompletion ☐ Oil ☐ Dry Gas

☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 24-34 Well No. 1 Pool Name, including Formation Antelope Ridge/Atoka Gas Kind of Lease State, Federal or Fee Federal Lease No. 19143

Location

Unit Letter N ; 990 Feet From The South Line and 1980 Feet From The West

Line of Section 34 Township 22-S Range 34-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)

Scurlock Oil Company, (915-683-3052) 511 W. Ohio, Suite 200, Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Maxus Expl. Co. 200 Ross, Suite 1536, Dallas TX 75201

Natural Gas Pipeline Company of America P.O. Box 283/3050 Post Oak Blvd, Houston, TX 77001

If well produces oil or liquids, give location of tanks. Unit N Sec. 34 Twp. 22-S Rge. 34-E Is gas actually connected? Yes When 02-12-88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Greg Drwenski (Signature)

Senior Production Engineer (Title)

02-16-88 (Date)

OIL CONSERVATION DIVISION

APPROVED JUN 8 1988, 19 _____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)			
Oil Well	Gas Well	New Well	Workover
		Deepen	Plug Back
		Same Res'v.	Diff. Res'v.

Date Spudded	09-25-87	Date Compl. Ready to Prod.	01-17-88	Total Depth	13,428'	P.B.T.D.	13,256'
Elevations (D.F., RKB, RT, CR, etc.)	3417 RKB	Name of Producing Formation	Atoka	Top Oil/Gas Pay	12,132'	Tubing Depth	12,025'
Perforations	12,132 to 12,164'	49 shots Total		Depth Casing Shoe	13,426'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8 54.5#, 48#, 68#	750'	850
12 1/2"	10 3/4 55.5#, 45.5#	4747'	1000
	7 5/8 39#	11,692	600
	5 1/2 BHL	Top-11,368', Bot.-13426'	160

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Water-Bbia.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	1230	Length of Test	4 hrs	Bbia. Condensate/MMCF	22.8	Gravity of Condensate	57.5
Testing Method (Pilot, back pr.)	Gas Flow Meter	Tubing Pressure (Shot-In)	7002 psig	Casing Pressure (Shot-In)	600 psig (packer)	Choke Size	16/64"

OIL CONSERVATION DIVISION

Hobbs
P.O. Box 1980
Hobbs, NM 88240

Artesia
P.O. Drawer DD
Artesia, NM 88210

Aztec
1000 Rio Brazos
Aztec, NM 87410

NOTICE OF GAS WELL - CONNECTION / RECONNECTION / DISCONNECTION

This is to notify the Oil Conservation Division of the following:

Connection	<u>X</u>	First Delivery	<u>02-12-88</u>	<u>1860 MCFPD</u>
			Date	Initial Potential Delivery
Reconnection	<u> </u>	First Delivery	<u> </u>	<u> </u>
			Date	Initial Potential
Disconnection	<u> </u>			

for delivery of gas from the MAXUS EXPLORATION COMPANY
Operator
Federal #24-34 19143
Lease
371135 Station 3 1 N Sec. 34, T22S, R34E
Meter Code Site Code Well No. Unit Letter S-T-R
Antelope Ridge (Atoka)
Pool

was made on 02-12-88
date
2288.7
AOF
8/64
Choke

MAXUS EXPLORATION COMPANY
Transporter

OCD use only

County Lea

Land Type Fed

Liq. Transporter Scrublock

GREG DRWENSKI/SENIOR PRODUCTION ENGINEER
Representative Name/Title
(Please type or print)
Greg Drwenski
Representative Signature

Submit in duplicate to the appropriate district office.