

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-19143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 24-34

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Antelope Ridge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T22S, R34E

12. COUNTY OR PARISH
Lea

13. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 10397
Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL 1980' FWL SE/SW

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

3396' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Initial Sales of Gas

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Initial sales from this well commenced at 1:00 P.M. Mountain Standard Time on February 12, 1988 into the Natural Gas Pipeline Company of America's System. The following initial rate was observed from the Atoka Formation: 1680 MCFPD; 18/64" choke, FTP 2900 psig. Pipeline Curtailment forced the well to be shut in on February 18, 1988. A production test will be run as soon as the sale of gas can be resumed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Greg Drwenski

TITLE Sr. Production Engineer

DATE 03-01-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED

MAR 2 - 1988

OCD
HOBBS OFFICE

Maxus Exploration Comp.
P.O. Box 10397
Midland, Texas 79702
915 685-8000

MAXUS

March 11, 1988

Jerry Sexton, Director
Oil Conservation Division
State of NM Energy, Mineral Dept.
P.O. Box 1980
Hobbs, NM 88240

RE: Federal 24-34 #1
Lea County, New Mexico
Logs

Dear Mr. Sexton:

Maxus Exploration Company is submitting well logs on the Federal 24-34 #1 well located in Section 34, T-22-S, R-34-E, Lea County, New Mexico in accordance with procedures for completion of said well. We hereby respectfully request the well logs be kept confidential for the maximum time possible, which according to our information is ninety days.

Should there be any questions regarding this matter, please contact me at (915) 685-8065.

Sincerely,

MAXUS EXPLORATION COMPANY



Greg Drwenski
Senior Production Engineer

GD:lsc

enclosures

REC'D
MAR 21 1988
OFFICE OF THE
SHERIFF

Maxus Exploration Comp
P.O. Box 10397
Midland, Texas 79702
915 685-8000

MAXUS

March 1, 1988

State of New Mexico
Oil & Gas Division
P.O. Box 1980
Hobbs, NM 88241

RE: Federal 24-34 #1-N
Section 34, T-22-S, R-34-E
Lea County, New Mexico

Attention: Jerry Sexton

Dear Mr. Sexton:

The Federal 24-34 #1 was connected to Natural Gas Pipeline Company of America's Permian Basin Line on February 11, 1988. Initial Sales from the well commenced on February 12, 1988 at 1:00 p.m. Mountain Standard Time. The initial rate from the Atoka Formation was observed at 1,680 MCFPD.

A 24-hour test into the sales line will be conducted in March. At the present time, the well is shut-in due to pipeline curtailment. It produced five days prior to being shut in.

Sincerely,

MAXUS EXPLORATION COMPANY



Greg Drwenski
Senior Production Engineer

GD:lsc

RECEIVED
MAR 2 - 1988
OCD
HOBBS OFFICE