(November 1983) (Formerly 9-331)  DEPARTMENT OF THE INTERIOR (Other Instructions on re-			Expires August 31, 1985  5. LEASE SESIONATION AND SESIAL NO NM-19143	
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for preponds to drill or to deepen or plug back to a different receivable.)  7. Unit acasement hand  WELL X OTHER  MAXUS EXPLORATION COMPANY  Federal 24-34  9. WELL BO. 7  Midland, TX 79702			
	7. UNIT AGREMENT HAME			
2. NAME OF OPERATOR	MAXUS EXPLORATION	N COMPANY		
3. ADDRESS OF OPERATOR		22		
A Company of the Comp	midiand, IX /9/0		10. FIRLD AND FOOL, OR WILDCAT	
See also space 17 below.) At surface	SCHOOL CHARLING THE IS SECONDARY.	THE STATE OF THE PROPERTY.	Antelope Ridge	
At surface	990' FSL 1980' I	FWL SE/SW	11. SEC., 2., S., H., OS BLK. AND	
	990 F3E 1900 F	THE SE/SH	SUBVET OR AREA	
			Sec 34, T22S, R34E	
14. PERMIT NO.	18. BLEVATIONS (Show w	rhether DF, NT, GR. etc.)	12. COUNTY OR PARISE 13. STATE	
	3396	6' GR	Lea NM	
16. Ch	1 A D T . I	lianta Natura al Matina Paranta	- Other Dete	
	• •	licate Nature of Notice, Report, o		
NOTICE	OF INTENTION TO:		SEQUENT REPORT OF:	
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTUBE TREATMENT	ALTERING CASING	
RHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	X ABANDONMENT®	
REPAIR WELL	CHANGE PLANS	(Other)	sults of multiple completion on Well	
(Other)		Completion or Rec	ompletion Report and Log form.) ates, including estimated date of starting	
well. Rec w/heavy mi	12,153' - 162' 1 12,164' 11 of 49 shots. 2 hr 12. 40 bbls of 2% KCl. 12. SDON.	9 shots 5 shots 7 shots 9 shots 2 shots SITP 4175 psi w/tbg. Fu Flow well 1 hr. Final	ll of 2% KCl water. Flow FTP 900 psi on a 20/64" cl psi on a 3/4" ck. Dry gas	
18. I hereby certify that the formula signed Crais  (This space for Federal or APPROVED BY CONDITIONS OF APPROV	Mickleberry State office use)	Sr. Drilling Enginee	ACCEPTED FOR RECORD  DATE FEB 4 1988	
			·	

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO