(h nber 1983) (Formerly 9-231)	DEPARTMENT O	STATES OF THE INTERIO ND MANAGEMENT	8UBMIT IN TRIPLICATI (Other instructions on inverse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO NM-19143 6. 67 ISDIAN, ALLOTTER OR TRIDE NAME			
SUND! (Do not use this for	RY NOTICES AI	ND REPORTS Of or to deepen or plug back PERMIT—" for such prop	N WELLS to a different reservoir.				
OIL GAS WALL	7. UNIT AGRESHENT NA	7. UNIT AGREMENT NAME					
2. NAME OF OPERATOR		TON COMPANY		S. PARM OR LEAST HAM	iB		
MAXUS EXPLORATION COMPANY			_	Federal 24-34			
3. ADORESS OF OPERATOR	P.O. Box 10397 Midland, TX 7			9. WELL 80.			
4. LOCATION OF WELL (Rep	ort location clearly and	in accordance with any St	ate requirements.	10. FIBLD AND POOL, OF	WILDCAT		
See also space 17 below. At surface	Antelope Ridg						
990' FSL 1980 FWL SE/SW				11. SBC., T., R., M., OR B SURVEY OR ARMA	11. SEC., 7., R., M., OR BLK. AND SURVEY OR AREA		
				Sec. 34, T22S	, R34E		
14. PERMIT NO.	15. \$LEV	15. SLEVATIONS (Show whether DF, RT, GR. etc.)			18. STATE		
		3396' GR		Lea	NM		
16.	Check Appropriate	Box To Indicate Na	ture of Notice, Report, o	r Other Data			
NOT	TICE OF INTENTION TO:		8088	EQUENT EMPORT OF:			
TEST WATER SEUT-OFF	PULL OR AL	! <del></del>  -	WATER SHUT-OFF	REPAIRING V	i—i		
PRACTURE TREAT	MULTIPLE	OMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CA	11		
RHOOT OR ACIDIZE REPAIR WELL	ABANDON®	ANS	(Other)Liner top		X		
(Other)			(Nots: Report rest Completion or Reco	ilts of multiple completion impletion Report and Log for	on Well rm.)		
17. DESCRIBE PROPOSED OR C proposed work. If w nent to this work.)	OMPLETED OPERATIONS IC well is directionally drille	Clearly state all pertinent d. give subsurface location	details, and give pertinent da ns and measured and true ver	tes, including estimated dat tical depths for all markers	e of starting any and sones perti		
12/06/87-12/08/8	7 - Clean out Gearhart s	cement to liner howing channel	top. Clean out lin from Atoka zone to	ner. Run CCL/CBL/ liner top.	GR by		
12/08/87-12/09/8	top to 800 pressure,	00 psi w/8.3 ppg liner top flowi	bout liner top. Te water. Could not ng water up D.P.	pump into top.	Release		
		mud. TOH w/pk					
12/10/87-12/12/8		TIH w/7 5/8" pk	e back sleeve. Se r. Test liner top				
12/12/87-12/19/8	retainer @ cmt to 500	11,850'. Sque 00 psi. TOH. TI	arhard 11,902'-11, eze w/Halliburton H. Drill out cmt. ppg mud. Squeeze	using 75 sx. Cl & retainer. Tes	st squeeze		
18. I hereby certify that ti	he foregoing is true and	correct					
SIGNED	V:	TITLE Sr.	Drilling Engineer	DATE 01-28	3-88		
(This space for Feders	g Mickleberry ul or State office use)						
APPROVED BY		TITLE	A	CCEPTED FOR RECO	ORD		
CONDITIONS OF APP	PROVAL, IF ANY:			FTD 41000			
				FEB 4 1988			

\*See Instructions on Reverse Side

Formerly 9–331)	5. LEASE DESIGNATION AND SERIAL SO NM-19143				
(Do not use this f	ORY NOTICES AND REPORTS  OF M for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT—" for such i	ON WELLS back to a different reservoir.	O IP INDIAN, ALLOTTES	OR TRIBE NAME	
OIL GAS S	OTES		7. UNIT AGESSMENT NAME		
2. HAMS OF OPERATOR			S. FARM OR LEASE HAN	is —	
	MAXUS EXPLORATION COMPANY		Federal :	24-34	
3. ADDRESS OF OPERATOR	P.O. Box 10397	Box 10397		9. WBLL BO.	
	Midland, TX 79702		1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. PIELD AND POOL, OR WILDCAT Antelope Ridge		
			Sec. 34, T22	S, R34E	
14. PERMIT NO.	15. ELEVATIONS (Show whether D	15. BLEVATIONS (Show whether DF, RT, GR, etc.)			
	3396' GR		Lea	NM	
1€.	Check Appropriate Box To Indicate 1	Nature of Notice, Report, or (	Other Data		
N	OTICE OF INTENTION TO:	•	UENT REPORT OF:		
TEST WATER SEUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	RBPAIR!NO W		
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTSRING CA	1!	
RHOOT OR ACIDIZE	ABANDON*	SECOTING OR ACIDIZING	ABANDONMEN		
REPAIR WELL	CHANGE PLANS	(Other) Runnning pk		X	
(Other)	COMPLETED OPERATIONS (Clearly state all pertine) well is directionally drilled, give subsurface local	(Nots: Report results Completion or Recount	of multiple completion of letton Report and Log for	op \	
	7 - LDDP. Set Otis 5" permane Disp. 14.9 ppg mud w/8.4 Willbros drilling rig #14	ppg 2% KCl wtr. Latch			
	TBG DET	AIL (BTM TO TOP)			
ITEM	. 1	LENGTH DEPTH		_	
Wireline Entry G l Otis XN Nipple		0.64' 1.26'	12,1	01.83'	
1 Jt 2 3/8" 4.7#		31.22'			
Otis X Nipple	N 00 Boll 1bg.	1.20'			
1 Jt. 2 3/8" 4.7	# N-80 EUE Tbg	31.38'	•	•	
X-Over	<u> </u>	0.47'			
MIllout Extensio	n	7.73'			
X-Over	•	0.67'			
5" Perm. Pkr.		2.26'	12.0	25 <b>'</b>	
Guide		1.00'	Land	ed in pkr	
Seals J-Latch		2.00'		•	
2 3/8" N-80 SUB		0.70' 8.02'	12.0	17.46'	
On/Off Tool		1.28'	12,0	17.40	
•	.7# N-80 EUE Tbg	736.28'			
X-Over	<u> </u>	0.41	11,2	79.49'	
$\sim$	he foregoing is true and correct		inued on next'p		
signed Craig M	ick eberry	. Drilling Engineer	DATE 1-28-	о <b>о</b>	
(This space for Federa					
APPROVED BY	TITLE		DATE		
CONDITIONS OF API	PROVAL, IF ANY:				

See Instructions on Reverse Side