

COMPLETIONS SEC 34 TWP 22S RGE 34E
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MAXUS EXPL
1

FEDERAL "24-34"

D DG

DRILLING PROGRESS DETAILS

13102
05/02 TD REACHED 12/01/87 RIG REL 12/01/87
13428 TD, PB 13256
COMP 3/3/88, IPCAOF 2289 MCFGPD, GOR 24561
GTY 57.5, GTY (GAS) .640,
SIWHP 7002, SIBHP 8910
PROD ZONE - ATOKA 12132-12164
NO CORES OR DSTS, FOUR SDWL CORES RPTD

WRS COMPLETION REPORT

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NMEX LEA * 990FSL 1980FWL SEC SE SW
STATE COUNTY FOOTAGE SPOT
MAXUS EXPL D DG
OPERATOR WELL CLASS INIT FIN
1 FEDERAL "24-34"
WELL NO. LEASE NAME
3417KB 3396GR ANTELOPE RIDGE
OPER ELEV FIELD/POOL/AREA
API 30-025-30032-0000

LEASE TYPE NO. PERMIT OR WELL I.D. NO.
09/25/1987 03/03/1988 ROTARY GAS
SPUD DATE COMP. DATE TYPE TOOL STATUS
13600 ATOKA WILLBROS DRLG 14 RIG SUB 20
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 13428 PB 13256 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

21 MI SE HALFWAY, NM

CASING/LINER DATA

CSG 13 3/8 @ 750 W/ 850 SACKS
CSG 10 3/4 @ 4747 W/ 1310 SACKS
CSG 7 5/8 @ 11692 W/ 600 SACKS
LNR 5 1/2 11368-13426 W/ 260S

TUBING DATA

TBG 2 7/8 AT 12025

INITIAL POTENTIAL

IPF 2289 MCFD 24HRS
ATOKA PERF W/ 49/IT 12132-12164 GROSS
PERF 12132-12135 12137-12141 12144-12146 12148-12151
PERF 12153-12162 12164-12164
ACID 12132-12164 6000GALS
25% HCL

SITP 7002
@12198FT BHT 175F
340MCFD TP 6201 BHFP 8153
570MCFD TP 5682 BHFP 7692
833MCFD TP 5012 BHFP 7088
1232MCFD TP 4020 BHFP 6054
BH 8910 FPCAOF 2289MCFD
GTY 57.5 GOR 24561

CONTINUED IC# 300257026387

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PI-WRS-GET
Form No 187

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MAXUS EXPL
1 FEDERAL "24-34" D DG

INITIAL POTENTIAL

GAS GTY .640
P/L CON NATURAL GAS PIPELINE
1ST THRU 4TH PT TEST IN 60 MINS, CKS-NO DETAILS

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	DELAWARE		5262	-1845		
LOG	CHER CYN		6108	-2691		
LOG	BRSH CYN		7138	-3721		
LOG	BONE SP1		8598	-5181		
LOG	BONE SP2		9502	-6085		
LOG	BONE SP3		10451	-7034		
LOG	WOLFCAMP		11209	-7792		
LOG	STRAWN		11750	-8333		
LOG	ATOKA		12022	-8605		
LOG	MORROW M		13009	-9592		

CORES

#SPL 4 12128-12149 REC 4 SP ATOKA SDWL
*12128.OF ,
*12134.OF ,
*12139.OF ,
*12149.OF ,

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	CNL	LDT	GR
LOGS	DLL	MSFL	FDC
LOGS	MICL	LSS	

DRILLING PROGRESS DETAILS

MAXUS EXPL
BOX 10397
MIDLAND, TX 79702
915-685-8000
08/31 LOC/1987/
05/02 RFT - 12109, 12129 (FAILED), 12140, 12146, 12150
12158, 12159, 12160, 12242, 12243 (FAILED),
12244, 12249, 12251, 12316, 13087 (GOOD
PERMIABILITY, REC 100% WTR), 13101 (FAILED),

CONTINUED

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

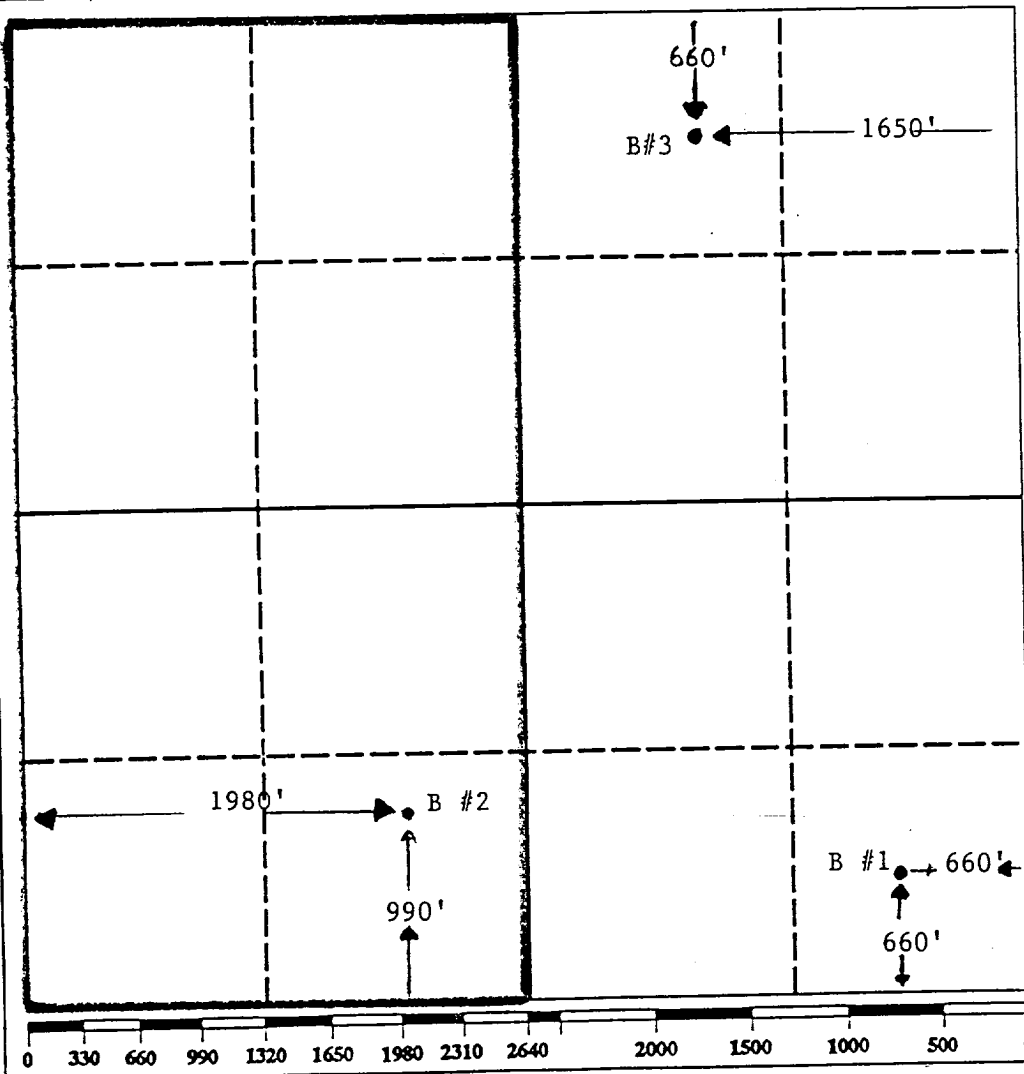
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BTA OIL PRODUCERS			Lease MAXUS "B", 8026 JV-P		Well No. 2
Unit Letter N	Section 34	Township 22 S	Range 34E	County NMPM	Lea
Actual Footage Location of Well: 990 feet from the South line and 1980 feet from the West line					
Ground level Elev. 3395	Producing Formation Atoka		Pool Antelope Ridge	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Dorothy Houghton
Printed Name
DOROTHY HOUGHTON
Position
Regulatory Administrator
Company
BTA OIL PRODUCERS
Date
12-02-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.