													Form C-104	
980, Hobbs, NM		e of New Mexico Energy, Minerals & Natural Resources Dep						ot	Revised October 18, 1994 Instructions on back					
l 2 First, Artesia, 1	NM 88210		OIL CONSERVATION DIVISION							Submit to Appropriate District Office				
II Brazos Rd., Azt	0	2040 South Pac Santa Fe, NM					checo			5 Copies				
IV uth Pacheco, Sant	a Fe. NM 87	505											NDED REPORT	
un racheco, san	REQUE	<u>'ST F</u>	OR AL	LOW	ABL	<u>e ani</u>	<u>AU</u>	<u> THORI</u>	ZATI	<u>ON TO TR</u>	ANSPOI	<u>RT</u>		
¹ Operator name and Address APTOR RESOURCES, INC.								³ OGRID Number 162791						
³ .O. BOX 160430										'Reason for Filing Code CH				
AUSTIN, TX 78716													pol Code	
• API Numb - 0 25 30	almat Tavill Jutes 7 KUBS							(Vio Gas) (A Gallo 'Well Number						
+)+	ode 2467		stal	C	A	Y YC	perty Na				<u> 13</u>			
¹⁰ Surfac	e Locati	on												
or lot no. Section	Townsi	nip C	Range	Lot.Idr	•	Feet from	he Ca	North/Sou	ith Line	Feet from the	East/West	line	County LEA	
<u>P_IN</u>	00	C-	360			199			<u> </u>	1600				
¹¹ Bottom Hole Lo			Range	Lot Id	In	Feetfrom	the	e North/South line		Feet from the East/West		line	County	
JL or lot no. Section	20		ZE			Gal	\sum	- 5)	660	IE.		LEA	
"Lse Code "Pro	ducing Meth	od Code	e ¹⁴ Gas (Connect	tion Date	_ n C-	29 Peru	nit Number		" C-129 Effective 3/1/99	Date	" C-1	29 Expiration Date	
I. Oil and Ga	s Trans						* P(²¹ O/G					
" Transporter OGRID					¹⁹ Transporter Name and Address					²³ POD ULSTR Location and Description				
34053	PLAINS MARKETING, L. P.					2	\$10053 0							
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20804	SID RIC							585D	G					
		NE CO.						· · · · · · ·						
<u>netensiaa idoreniteto toonee</u>					······									
									1					
							-							
V. Produced " POD	water						POD	ULSTR Loc	ation and	d Description				
Well Com	<u>oletion I</u>											Nore David		
²⁰ Spud Date	×P	* Ready Date			" TD		* PBTD		" Perfe	²⁹ Perforations		²⁶ DHC, DC,MC		
³¹ Hole Size			³² Casing &			ng Size		³³ Depth S		Set	Set		M Sacks Cement	
										1				
	· - · · · · · · · · · · · · · · · · · ·													
	Data	,	1								1			
I. Well Test Data ³⁴ Date New Oll ³⁴ G			ias Delivery Date 77 Test Dat				* Test Length		" Tbg. Pressure		" Cag. Pressure			
" Choke Size		4ª Oil			⁴³ Water			4 Gas			4 AOF		" Test Method	
'I hereby certify that with and that the infor	maijon kiven	the Oil (above i	Conservation is true and co	Division mplete 1	n have be to the bes	en complied It of my		(OIL	CONSERVA	ATION I	DIVI	SION	
nowledge and belief. ignature:	x /			_ /	2		Аррі	roved by:	0-IG	NALS - T.		. _ ₽.	(AMe	
rinted name:			OUGLAS	~ ~ (Title			-DiStradi	1 A A A A A A A A A A A A A A A A A A A	-On-		
ide: PRESIDENT							Approval Date:							
PRESIDEN I vate: 4/22/99 Phone: (512) 478-4														
⁴ If this is a change							vious op	erator						
	<u>4 Ma</u>	ik	fiska	<u>l</u>		57010	T	. Mark		lale Vi	ce Presi	iden	t 4-7-9	
Pre	vious Operat	lor Sign	ature				P	rinted Name	2		т	itie	Date	
-0			• •		New			ervation Ductions	ivision	<u></u>				
						0-10	÷ ពេ ទពេ	10102						

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT port all gas volumes at 15.025 PSIA at 60°. port all oil volumes to the nearest whole barrel. accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells.

request for allowable for a newly drilled or deepened well must be

Fill out only sections I, II, III, IV, and the operator certifications for