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Submit 5 Copies Appropriate District Office	State	of New Mexico	Form C-104
DISTRICT I P.O. Box, 1980, Hobbs, NM 88240	Energy, Minerals and	Natural Resources Department	
DISTRICT II	OIL CONSER	VATION DIVISION	See Instruction at Bottom of Pr
P.O. Drawer DD, Artesia, NM \$8210) P.(O. Box 2088	
DISTRICT DI	Santa Fe. Nev	w Mexico 87504-2088	
1000 Rio Brazos Rd., Artec, NM 874	410		
	TO TRANSPORT	WABLE AND AUTHORIZA	TION
Operator	IO TRANSPORT	OIL AND NATURAL GAS	
Hal J. Rasmussen C	perating, Inc.		Well API No.
Address			
Six Desta Drive, S	Suite 5850, Midland, Tex	as 79705	
Reason(s) for Filing (Check proper be	x)	A Other (Please explain)	
New Well	Change in Transporter of		
Recompletion Change in Operator	Oil Dry Gas	Change in na	ame
change of operator sive same	Casinghead Gas 🗌 Condensate		
ad address of previous operator _H	lal J. Rasmussen, 306 W.	Wall, Suite 600. Mid	lland, Texas 79701
. DESCRIPTION OF WEI	LL AND LEASE		
cits Name	Well No. Pool Name, In	cluding Formation	
State A Ac 2	73 Jalmat	Tansill Yt SR (Pro Ga	Kind of Lease Lease No.
ocation	:		
Unit Letter P	;990 Feet From The	South Line and 660.	East
Section 11 Town			Feet From TheI
Section 11 Town	nship <u>22 S</u> Range	36 E , NMPM,	Lea Count
I. DESIGNATION OF TR	ANSPORTER OF OIL AND NA		
ame of Authorized Transporter of Oi	or Condensate	Address (Give address 4	
		Corre and 233 to which a	approved copy of this form is to be sent)
ame of Authonized Transporter of Ca	uinghead Gas or Dry Gas X	Address (Give address to which a	approved copy of this form is to be sent)
El Paso Natural Gas well produces oil or liquids,	Company	Box 1492, El Paso	• Texas 79978
ve location of tanks.	Unit Soc. Twp. F		
		Is as actually connected?	
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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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