

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

10. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Sun Exploration & Production Company

3. Address of Operator

P.O. Box 1861, Midland, Texas 79702

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 11 TWP. 22-S RGE. 36-E

15. Date Spudded

9-28-87

16. Date T.D. Reached

10-6-87

17. Date Compl. (Ready to Prod.)

10-6-87

18. Elevations (DF, RKB, RT, GR, etc.)

3519 GR

20. Total Depth

4000

21. Plug Back T.D.

3632

22. If Multiple Compl., How Many

Rotary Tools

Rotary

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2882-3063 (Yates)

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

3801-2650 CNL-IDT-GR-CAL from 3801-Surf

27. Was Well Cored

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	474	12 1/4	350 SXS	119 SXS Circ
5 1/2	14#	4000	7 7/8	750 SXS	78 SXS Circ

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2768	2768

31. Perforation Record (Interval, size and number)

See attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33.

PRODUCTION

Date First Production 10-22-88⁸⁷ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test <u>1-29-88</u>	Hours Tested <u>4 PT</u>	Choke Size <u>17/64</u>	Prod'n. For Test Period	Oil - Bbl. <u>0</u>	Gas - MCF <u>512</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press. <u>595#</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <u>0.879</u>	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in - Pending Gas connection

5. List of Attachments C104

Test Witnessed By

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alva Franco

TITLE Associate Accountant

DATE 2-4-88

CTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1414	T. Canyon	
T. Salt	1510	T. Strawn	
D. Salt	2697	T. Atoka	
T. Yates	2879	T. Miss	
T. 7 Rivers	3064	T. Devonian	
T. Queen	3566	T. Silurian	
T. Grayburg	3850	T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo		T. Bone Springs	
T. Wolfcamp		T.	
T. Penn.		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Qtzite	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1414	1510	96'	Rustler				
1510	2697	1187'	Salado				
2879	3064	185	Yates				
3064	3566	502	Seven Rivers				
3566	3850	284	Queen				

FEB 8
HOBBS OFFICE