

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Sun Exploration & Production Company
3. Address of Operator
P.O. Box 1861 Midland, Texas 79702
4. Location of Well
UNIT LETTER P 990 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 22S RANGE 36E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State "A" A/C-2
9. Well No.
73
10. Field and Pool, or Wildcat
Arroyohead Jolmat T-Y
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3519' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-29-87 Spud at 2:00 p.m. 9-28-87 Drlg surf hole to 475' w/ full returns circ clean POH LD 8" DCs Ran & cmt 13 jts 8 5/8" 24# K-55 STC csg CS 474' IF 432' circ 1/2 hr Dowell cmt w/ 350 sks Class C + 2% CaCl₂ + 1/4 #/sk celloflake FP360 #-500# PD 12:50 a.m. circ sks to surf 5 hrs WOC prep to NU BOPs size of hole 12 1/2".
10- 5-87 3655-3800 problems TD @ 2:45 p.m. 10-4-87 3801-2650 CNL-LDT-GR-CAL from 3801-surf loggers TD 3801
10- 6-87 Drilled from 3840-3870 circ 2 hr WOO went back to drilling drilled from 3870-4000 w/ 100% return & no problems circ & cond mud 1 hr TOH LD DP & DC ran 90 jts 5 1/2" 14# J-55 STC csg to 3780 cont to run csg.
10- 7-87 Fin running 5 1/2" 14# J-55 STC csg cs 4000' FC 3956' circ & cond 1 hr Dowell pumped 5 BBL's 2% kcl wtr, 500 gal mud flush, 5 BBL's 2% kcl wtr, 500 gal flo-chek, 10 BBL's fresh wtr cmt'd w/ 550 sx Dowell lite w/ 15% salt + 1/4 #/sx flocele tailed w/ 200 sx class 'c' 50/50 poz w/ 2% gel, 10% salt, 1/4 #/sx Flocele FP 1000-1000# did not bump plug floats held ok JL 8:50 a.m. 10-6-87 circ 78 sx to surf ND BOP set slips & cut off.
10-10-87 CNL 3988-2600
10-20-87 Go Perf Set I Grayburg 3892-96, 3914-20, 3924-26, 3928-30 HSPF (18 holes) w/ 14" csg gun 23 gr (43EH) by Schlum GR-CNL dated 10-9-87

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Eddie W. Setay TITLE Accounting Associate DATE 2-1-88
PROVED BY Oil & Gas Inspector DATE FEB 18 1988
CONDITIONS OF APPROVAL, IF ANY: