

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V 677	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry-Hole		7. Unit Agreement Name
2. Name of Operator Enron Oil & Gas Company		8. Farm or Lease Name Grama Ridge 8 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3566.9' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TIH with 7" 26# cement retainer to 11,100'±
Mix and pump 54 sacks cement to bottom of tubing.
Squeeze existing Wolfcamp perms 11614 to 11630 feet with 54 sacks Class H below cmt retainer.
Spot 40 sacks cement from 11,100 to 10,900 feet.
Spot 40 sacks cement from 8397 to 8197 feet (across top of Bone Spring)
Pull 7" casing from freepoint estimated at 7000 feet.
Spot 60 sacks cement across 7" casing stub (100' fill below and above stub) and tag plug.
Spot 40 sacks cement from 5311 to 5211 feet (50' below to 50' above 9-5/8" shoe), and tag plug
Spot 40 sacks cement from 1799 to 1699 feet.
Spot 10 sacks cement from 25 feet to surface; cut off 9-5/8 & 13-3/8 and well on dry-hole marker

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 6/7/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 1966

U.S. DEPARTMENT OF AGRICULTURE