STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
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U.S.G.S.		
LAND OFFICE	T	
DPERATOR	1	

DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

	1 OIL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA PE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
PILE		
U.S.G.S.		5a. Indicate Type of Lease
OPERATOR	· ·	State X Fee
, Lat Example	J	5. State Oil & Gas Lease No.
CI WID D		V-677
	RY NOTICES AND REPORTS ON WELLS	
USE "APPLICAT	ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
01L		7. Unit Agreement Name
2. Name of Operator	OTHER-	↓
-		8. Farm or Lease Name
Enron Oil & Gas Company	•	Grama Ridge 8 State
3. Address of Operator		9. Well No.
P. O. Box 2267, Midland	d, Texas 79702	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H	1980 FEET FROM THE NORTH LINE AND 660	i
•	FEET FROM THE FEET FROM	Grama Ridge Morrow
east	N 8 22S RANGE 14E	
LINE, SECTIO	N TOWNSHIP RANGE NMPI	
	15. Elevation (Show whether DF, RT, GR, etc.)	
	3566.9' GR	12. County
16.		Lea
Check /	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IN	SUBSEQUEN	T REPORT OF: 10/29/87
		==, ==, =,
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOS X	
	OTHER	
OTHER		
17 Describe Proposed or Completed One	protters (Classic server)	
work) SEE RULE 1 103.	erations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
		•
	•	
11-2-87 - Set 7" at]],	.550'. 26# S-95 LT&C & Seallock	
•	· 2 .	
Cemented with	375 sacks HLW & 325 sacks Class H Cement	
		•
30 minutes pr	ressure tested to 1500 psi. WOC - 28 hours.	•
•	part was 25 modify.	
	•	
	•	
	•	·
·	•	
		•
	•	•
	•	
		•
1. I hereby certify that the information of		
C	pove is true and complete to the best of my knowledge and belief.	
Q Xinn.	D-41 011.	•
CHEO SETTIN NUCLOS	Betty Gildon Regulatory Analyst	11/17/87
ORIGINAL SIGNED BY JE	RRY SEXTON	• ,

MON TO DO OFFICE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 07 CO-160 ACCEIVED		
DISTRIBUTION	T	
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE	1	
OPERATOR		

		1		יום אוסווי	VISION		
	BUTION	1	Р. О. ВО	X 2088		•	Form C-103 ·
SANTA PE	SANTA FE, NEW MEXICO 87501					•	Revised 10-1-7
FILE]	_, ,,_,,	· MEXICO 8	1/301	•	
U.S.G.S.		1				5a. Indicate T	ype of Lease
LAND OFF	IC E					State X	Fee
OPERATOR		1			•		
		,				3. State Off &	Gas Lease No.
							-677
48.5 ··· · ·	SUNDR	Y NOTICES AND	REPORTS ON	WELLS		. ///////	mmm
(DO MOT U			M C-101) FOR SUC		ENT RESERVOIR.		
1.		· · · · · · · · · · · · · · · · · · ·		THOPOSACS.)			
OIL T	WELL X					7. Unit Agreer	nent Name
		OTHER-					
2. Name of Operato	or		_			8. Form or Le	ase Name
Enron Oil	& Gas Company	V		•		Crome Bi	1 0 0
3, Address of Oper	ator	/	·				lge 8 State
р о п-	0067 3444	_				9. Well No.	
4. Location of Well	2267, Midland	d, Texas 79702				1	
		•				10. Field and	Pool, or Wildcat
UMIT LETTER	H 19	980 PEET FROM T	north		660	.	lge Morrow
		PEET FROM T	HE TIOT CIT	LINE AND	DOU PEET	FROM CTAME IXIO	ge Morrow
0004	_	•					
THE East	LINE, SECTIO	N 8 TOW	NSHIP 22S	RANGE	34E .	IMPM.	
					· · · · · · · · · · · · · · · · · · ·		
		15. Elevatio	n (Show whether	DF. RT. GR etc	. 1		4444444
//////////////////////////////////////					•/	12. County	
77777777777	<i></i>	77777		.9' GR		Lea	
•••	Check A	Appropriate Box T	o Indicate N	ature of Nor	ce Peners	Och D	
	NOTICE OF IN	TENTION TO	- indicate it	ature of Not			
	NOTICE OF IN	TENTION TO:	Ī		SUBSEQL	ENT REPORT OF	F: 10/13/87
		•					
PERFORM REMEDIAL	WORK	PLUG AI	ID ABANDON	REMEDIAL WORK		.	
TEMPORARILY ABANG	ON						ERING CASING
PULL OR ALTER CAS		+	أرجا	COMMENCE DRIL		PLUG	AND ABANDONMENT
	···• 🗀	CHANGE	PLANS	CASING TEST AN	X apt tham 30 d		
				OTHER			
OTHER							
17. Describe Propor	sed or Completed Ope	rations (Clearly state	all pertinent deta	ils, and give per	tinent dates, incli	ding estimated date a	f starting any proposed
work) SEE RUL	.E 1103.	& 36#				raing earimmien nois D	starting any proposed
10/15/07	G . O 5 /OH .	α 301/ 2"					
10/13/0/ -	Set 9-5/8" 4	0#·K-55 LT&C a	t 5261 fee:	t with DV 1	tool at 380	3 feet.	•
			•			J 2000.	
نتون التونية ا	Cemented fire	st stage with	1000 0010	a£ miinide .			
	± 29 CaC1 1	st stage with	tooo gais (or Ha4ratoui	rton Flo-Ch	eck 350 sacks	of Class C
	T Z% Cacl T	10#/sx. Gilson	ite + 1/4 <i>i</i>	#/Sx. Floce	ele mixed a	t 14.0 ppg.	•
						•	٠.
	Cemented seco	ond stage with	2300 sacks	s HIW + 5#	lev Sodium	Ch1)#/sx. Gilsonit
	+ 1/4 #/sx. F	10cele 2% CaC	l mired et	10 F -	ev. 2001.000	curoride + IC)#/sx. Gilsonit
	mived at 1/ 0	locele, 2% CaC	r mrxed at	12.5 ppg,	and 50 sac	ks Class C + 2	!% CaCl
	mixeu at 14.0	8 ppg. Circula	ated to sur	rface.			
	30 minutes pr	ressure tested	to 1750#.	WOC - 21-	-1/2 hours	•-	•
	-			WOO 21	1/2 Hours.		
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l. I hereby certify the	nat the information ab	ove is true and comple	te to the best of	my knowledge an	d belief.		
\wedge	1.0.			-			
Betty	A. UMa.	Betty Gildon	Regn	latory Ana	1 110+		10010-
ENED POLLEY	MXXXXIII)	,,	TITLE	-acory Ana	TARE	DATE	/29/87
()							
OPIG	INAL COLUM					•	,
	INAL SIGNED BY J	ERRY SEXTON				A1.	7V 9 1007

DISTRICT | SUPERVISOR CONDITIONS OF APPROVAL, IF ANY:

