

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
V 677

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry-Hole	7. Unit Agreement Name
2. Name of Operator Enron Oil & Gas Company	8. Farm or Lease Name Grama Ridge 8 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 8 TOWNSHIP 22S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3566.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 6/7/88

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7/7/88 - Set cement retainer at 11,100' and pump 54 sacks cement into perfs 11614 to 11630 feet.  
Left 40 sacks on top of retainer.

set 40 sack cement plug at 8400'

7-8-88 - Cut 7" casing at 6300'

7-13-88 - Spot 100' plug with 60 sacks Class H cement above and below csg stub at 6300'. Tagged.

7-14-88 - Set 40 sack cmt plug from 5311 to 5211 feet (50' below to 50' above 9-5/8" shoe) and tagged.

Set 40 sack cement plug from 1799 to 1699 feet.

Set 10 sack cement plug from 25 feet to surface.

7-15-88 - Cut off 9-5/8" & 13-3/8" csg & WH equipment - installed dry-hole marker.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 7/18/88

APPROVED BY R. A. Ladd

TITLE OIL & GAS INSPECTOR

DATE 7/18/88

CONDITIONS OF APPROVAL, IF ANY:

CASING RECORD AFTER PLUGGING

13-3/8" 48# set at 1092' - left in well 1092' - hole size 17-1/2"  
9-5/8" 40# & 36# set at 5261' w/DV at 3803' - left in well 5261' - hole size 12-1/4"  
7" 26# set at 11,550' - left in well 5250' - hole size 8-1/2"  
4-1/2" Liner - put in well 2353' - left in well 2353' - hole size 6-1/8"  
2-7/8" Tubing at 11,217' - left in well -0-.