

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1699	T. Cherry Canyon Sands 5932	T. Ojo Alamo	T. Penn. "B"
T. Anhy 4066	T. Cherry Can Mrkr 6022	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka Shale 12075	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Brushy Canyon 7026	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddeock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5146	T. Entrada	T.
T. Abo	T. Bone Springs LS 8397	T. Wingate	T.
T. Wolfcamp 11342	T. 3rd BS Sand 11096	T. Chinle	T.
T. Penn.	T. Morrow Lime Sd 12388	T. Permian	T.
T. Cisco (Bough C)	T. Morrow Clastics 12602	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from Morrow 12848 to 12891	No. 4, from to
No. 2, from Wolfcamp 11614 to 11630	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2050	2050	Surface rock, Anhy, Red Bed				
2050	3845	1795	Anhy & Salt				
3845	5353	1508	Dolomite				
5353	5915	562	Dolo & Sand				
5915	8550	2635	Sand & Lime				
8550	11550	3000	Lime, Sand, Shale				
11550	12086	536	Lime & Shale				
12086	12222	136	Lime & Sand				
12222	12900	678	Lime & Shale				
12900	13570	670	Shale, Lime, Sand				

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JUN 2 1988

OCB
HOBBS OFFICE

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-677	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
Enron Oil & Gas Company	
3. Address of Operator	
P. O. Box 2267, Midland, Texas 79702	
4. Location of Well	
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>east</u> LINE OF SEC. <u>8</u> TWP. <u>22S</u> RGE. <u>34E</u> NMPM	
15. Date Spudded	
10/3/87	
16. Date T.D. Reached	
11/23/87	
17. Date Compl. (Ready to Prod.)	
12/5/87	
18. Elevations (DF, RKB, RT, GR, etc.)	
3566.9' GR	
19. Elev. Casinghead	
3566.9'	
20. Total Depth	
13,570'	
21. Plug Back T.D.	
12,106'	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
Rotary Tools ☒ Cable Tools ☐	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
11,614-11,630 (Wolfcamp)	
25. Was Directional Survey Made	
No	
26. Type Electric and Other Logs Run	
DLL/DIL, BHC, CNL/LDT	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	1092'	17-1/2	850 HLW & 325 C1 C	Circulated
9-5/8	40# & 36#	5261'	12-1/4	2300 HLW & 400 C1 C	Circulated
7"	26#	11550'	8-1/2	375 HLW & 325 C1 H	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11,217	13,570	376 C1 H	-	2-7/8	11,217	11,217 PBR

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12848-12859 (.33" 12)	Morrow	12848-12891	sq. w/50 sx. C1 H tested to 5000 psi
12888-12891 (.33" 6)		11614-11630	acidized w/1000 gal 15% NeFe aci & 5000 gals 20% NeFe
11614-11630 (.33" 34)	Wolfcamp		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SI to be P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
Logs, Inclination Survey	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty GildonTITLE Regulatory AnalystDATE 6/1/88