

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Enron Oil & Gas Company		5. State Oil & Gas Lease No. V-677
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>north</u> LINE AND 660 FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22S</u> RANGE <u>34E</u> NMPM.		8. Farm or Lease Name Grama Ridge 8 State
		9. Well No. 1
		10. Field and Pool, or Whdcat Grama Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3566.9' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-3-87 - Spud 2:00 p.m.

10-5-87 - Set 1092' of 13-3/8" 48# H-40 ST&C

Cemented with 850 sx. HLW 1/4# Flocele, 2% CaCl<sub>2</sub> mixed at 12.4 ppg, yield 1.97.  
And 325 sx. Class C, 2% CaCl<sub>2</sub> mixed at 14.8 ppg, yield 1.32.  
Circulated to surface.

30 minutes pressure tested to 1000#. WOC - 19 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 10/13/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE

OCT 15 1987

CONDITIONS OF APPROVAL, IF ANY:

1000

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMM. N

30-025-30046

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☒ FEE ☐  
5. State Oil & Gas Lease No.  
V-677

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐  
2. Name of Operator  
Enron Oil & Gas Company  
3. Address of Operator  
P. O. Box 2267, Midland, Texas 79702  
4. Location of Well  
UNIT LETTER H LOCATED 1980 FEET FROM THE north LINE  
AND 660 FEET FROM THE east LINE OF SEC. 8 TWP. 22S RGE. 34E NMPM  
10. Field and Pool, or Wildcat  
Wildcat Grama Ridge  
12. County  
Lea  
19. Proposed Depth  
14,000  
19A. Formation  
Morrow  
20. Rotary or C.T.  
Rotary  
21. Elevations (Show whether DF, RT, etc.)  
3566.9' - GR  
21A. Kind & Status Plug. Bond  
Blanket-Active  
21B. Drilling Contractor  
Unknown at present  
22. Approx. Date Work will start  
9/21/87 -

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4	13-3/8	48	1100	1200	Circulated
12-1/4	9-5/8	36	5600	1600	Circulated
8-1/2	7	26	11300	700	7000'
6-1/8	4-1/2 Liner	15.10	14000	375	TOL: 11000

BOP - Install at 5600 feet with 3000# cap. and 2450# annular preventor. At 11,300 feet increase to 10,000# cap. with 5000# annular preventor. Will use standard surface controlled BOP installation.

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Perry Gildon Title Regulatory Analyst Date 9/8/87  
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE SEP 11 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

RECEIVED  
SEP 10 1961  
OCU  
MOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

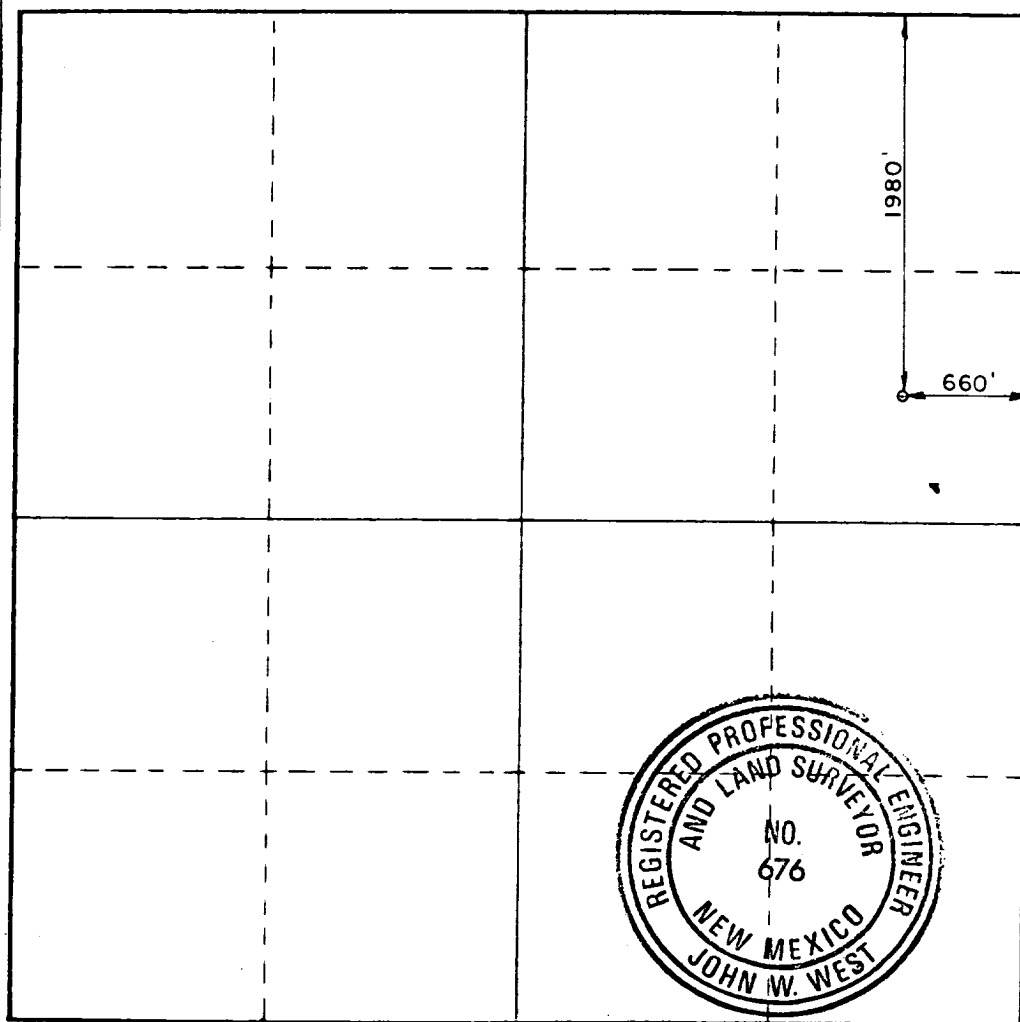
Operator Enron Oil & Gas Company		Lease Grama Ridge 8 State		Well No. 1
Unit Letter H	Section 8	Township 22-S	Range 34-E	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the East line				
Ground Level Elev. 3566.9	Producing Formation Morrow	Pool <del>Wildcat</del> <i>Grama Ridge</i>	Dedicated Acreage: $E\frac{1}{2}$ 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Betty Gildon*

Name

Betty Gildon

Position

Regulatory Analyst

Company

Enron Oil & Gas Company

Date

September 8, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 31, 1987

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. JOHN W. WEST,

676

RONALD J. EIDSON,

3239

RECEIVED  
SEP 10 1987  
OCCO  
HOBBS OFFICE

Rec'd 8-3-87