

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 12-1-78

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
29-0090

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- DRY HOLE	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
MAXUS EXPLORATION COMPANY	Toro 12-36 State
3. Address of Operator	9. Well No.
P.O. Box 10397 Midland, TX 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L 990 FEET FROM THE FWL West LINE AND 1980 FEET FROM FSL South 36 TOWNSHIP 22-S RANGE 34-E NMPM.	Wildcat/Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3394' GR	LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following operations were completed on May 14, 1988 to plug and abandon this well:

A 7 5/8" CIBP was set at 8525' w/10sx of cmt and tagged at 8495'. Casing cuts were attempted at 7600, 5376, 5100, 4891, and 4766 with no recovery. The 7 5/8" casing was cut and pulled from 4765'. With tubing at 8400' the wellbore was loaded with 10 ppg brine with 25#/bbl attapulgate mud. The following class H cement plugs were spotted: 25 sx from 7655-7545; 112 sx from 4950-5429; 60 sx from 4655-4805' (This cut off plug was tagged the following day with tubing at 4661'); 60 sx from 1600-1700; and 10 sx from 25-15'. The casing head was cut off and a 4" dry hole marker was left 4' above ground level with well name, date, and location information.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Greg Drzenski</u>	TITLE <u>Sr. Production Engineer</u>	DATE <u>05-16-88</u>
APPROVED BY <u>R. K. Miller</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>FEB 15 1989</u>
CONDITIONS OF APPROVAL, IF ANY:		

D. A. C. - 10-11-8

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-88

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
29-0090	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Term or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						Toro 12-36 State	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER NA						9. Well No.	
2. Name of Operator						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
MAXUS EXPLORATION COMPANY						Wildcat Morrow	
P.O. Box 10397							
Midland, TX 79702							
4. Location of Well							
UNIT LETTER L LOCATED 990 FEET FROM THE FWL LINE AND 1980 FEET FROM						11. County	
THE FSL LINE OF SEC. 36 TWP. 22S RGE. 34E						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
11-01-87		12-01-87		Dry Hole		3420' RKB, 3394' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
13,700'		13,645'		NA		Rotary Tools X Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
NA						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
LDT/CNL/EPT/BHC Sonic, Dual Laterlog						No	
29. CASING RECORD (Report all strings set in well)							
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
16"		65# K-55		712'		20"	
10 3/4"		51&45.5# K-55		4,833'		14 1/2"	
7 5/8"		39&29.7# N-80		11,798		9 1/2"	
30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET	
5"-17.93#		11,471		13,688		317sx "H"	
31. Perforation Records (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
13,526' - 13,553' (0.29" entry) 49 shots				DEPTH INTERVAL			
13,176' - 13,346' (0.30" entry) 28 shots				AMOUNT AND KIND MATERIAL USED			
8,553' - 8,672 (0.49" entry) 58 shots				13,176'-13,346' 5000 gal NARS 201			
				13,526'-13,553' 5000 gal NARS 201			
				8,553'-8,672' 5000 gal 15% MSR-100 + 94M gal			
				60#xLink & CO2 245,000# 20/40			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NA							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Logs &							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Greg Drwenski		Sr. Production Engineer				09-12-88	

This form is to be filed with the appropriate local office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1108.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11,951
T. Atoka 12,282
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand 5,343
T. Bone Springs 8,560
T. Cherry Canyon 6,210
T. Brushy Canyon 7,245
T. Morrow 12,605

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5343	6210	867	T/Delaware Group				
6210	7245	1035	Cherry Canyon				
7245	8560	1315	Brushy Canyon				
8560	8733	173	T/Bone Spring				
8733	9554	821	1st Bone Spring				
9554	10595	1041	2nd Bone Spring				
10595	11595	2041	3rd Bone Spring				
11595	11951	356	Wolfcamp				
11951	12282	331	Strawn				
12282	12602	320	Atoka				
12605	13068	463	Upper Morrow				
13068			Middle Morrow				

Revised

SEP 13 1986

OCD
HOBBS OFFICE