

L CONSERVATION DIVISIO.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
29-0090

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator MAXUS EXPLORATION COMPANY	8. Farm or Lease Name Toro 12-36 State
3. Address of Operator P.O. Box 10397 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>7 5/8" csg. cmt squeeze across</u> <input checked="" type="checkbox"/>
		Bone Springs Zone	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

02-18-88 to Perf w/squeeze holes w/a csg gun F/8800'-8801'. TIH w/wireline, set cmt retainer. Set @ 8780'. TIH w/2 7/8" 6.5# N-80 EUE Tbg. Sting into retainer. Establish circ. to surface through 7 5/8" annulus @ 3 BPM @ 860 psi w/full returns. Cement w/Dowell using 250 sx Class "H" cmt. + 0.2% D603 + 0.2% D604 @ 15.6 ppg & 1.18 ft³/sk. Full returns through job. SD 24 hours. Run CBL/CCL/GR showing good bond across Bone Springs Zone. TOC @ 8486' Bond Log run under 2500 psi surface pressure w/8.4 ppg KCl water. Casing & retainer held pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>CRAIG MICKLEBERRY</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>03-03-88</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE <u>Eddie W. Seay</u>	DATE <u>MAR 8 - 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		