

ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISIO.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. 29-0090

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name -----
2. Name of Operator MAXUS EXPLORATION COMPANY	8. Farm or Lease Name Toro 12-36 State
3. Address of Operator P.O. Box 10397 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Perf. Stim. & P&A Morrow Zone ☒
13,146' - 13,179'

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

02-11-88 to 02-18-88 TIH w/ 2 7/8" tbgs, 2 3/8" tbgs, & 5" retrievable pkr. Set pkr @ 13,064'. Perf Morrow 2 JSPF as follows: 13,346', 13,354', 13,357', 13,359', 13,336', 13,332', 13,327', 13,325', 13,317', 13,309', 13,307', 13,262', 13,208', 13,179'. Total of 28 shots. Swab well to 10,000' w/no show of gas. Breakdown by Dowell w/5000 gals NARS 201. AIR 5 BPM @ 8500 psi. ISIP 5860 psi. Swab back load w/slight show of gas. Load hole w/2% KCL water. TOH w/tubing & packer. Set CIBP @ 13,171' w/35 sx Class "H" cement on top (35'). TOC @ 13,171'. Set 7 5/8" CIBP @ 11,385' w/7 sx Class "H" cement on top (35'). TOC @ 11,350'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Craig Mickleberr TITLE Senior Drilling Engineer

DATE 03-03-88

CRAIG MICKLEBERRY

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE _____

DATE MAR 8 - 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 7 - 1988

OCD
HOBBS OFFICE

L CONSERVATION DIVISIO

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
29-0090	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
MAXUS EXPLORATION COMPANY		Toro 12-36 State
3. Address of Operator		9. Well No.
P.O. Box 10397 Midland, TX 79702		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		Wildcat Morrow
THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3394' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Perf, Stim. & P&A of Morrow Zone</u> <input checked="" type="checkbox"/>	
		<u>13,526' - 13,553'</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

02-17-88 to RU X-Pert Comp. Rig. Perf. Morrow Zone 13,526'-28', 5 shots; 13,532'-36', 9
 02-10-88 shots' 13,539'-53', 29 shots. Swab tubing down to 9000' w/no show of gas.
 Attempt to breakdown w/2% KCl. Could not pump into Morrow. Re-perf same
 interval w/same number of shots. Breakdown by Dowell w/5000 gals 15% Morrow
 Acid. Swab load back w/slight show of gas.

02-11-88 Set CIBP @ 13,408' w/3 sx Class "H" cement (35') on top. TOC @ 13,373'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>03-03-88</u>
CRAIG MICKLEBERRY		
Eddie W. Seay		
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

L CONSERVATION DIVISIO.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
29-0090

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MAXUS EXPLORATION COMPANY	8. Farm or Lease Name Toro 12-36 State
3. Address of Operator P.O. Box 10397 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GR	12. County Lea

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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Prk Setting, Run Tbg, Rig Release</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-15-88 to Disp. 11.7 ppg mud from hole w/8.4 ppg 2% KCl water. Wireline set Guiberson
01-16-88 5" perm. pkr. @ 13,140'

01-17-88 to
01-18-88 Hydrotest tbg in hole to 9000 psi. Tbg detail below:

1.10' 2 3/8" "F" Nipple w/entry guide
30.91' 2 3/8" 4.7# N-80 EUE
0.95' 2 3/8" "F" Nipple
30.10' 2 3/8" 4.7# N-80 EUE
0.55' X-O Sub
4.60' 3 1/2" Millout Ext.
3.10' 5" pkr.
1.30' 2 3/8" Seal Nipple w/2seal units
2.00' 2 3/8" 4.7# N-80 EUE PUP Jt.
1.97' 5" X L On/Off Tool
2145.24' 2 3/8" 4.7# N-80 EUE
0.50' 2 7/8" x 2 3/8" X-O Sub
11,235.10' 2 7/8" 6.5# N-80 EUE

01-18-88 Set 10M Tree. Release Willbros. Drlg. Co Rig #11

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Craig Mickley TITLE Senior Drilling Engineer DATE 03-03-88
Craig Mickley
Oil & Gas Inspector
APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE 03-03-88
CONDITIONS OF APPROVAL, IF ANY:

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 State ☒ Fee ☐

5. State Oil & Gas Lease No.

29-0090

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator MAXUS EXPLORATION COMPANY	8. Farm or Lease Name Toro 12-36 State
3. Address of Operator P.O. Box 10397 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 990 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 22-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GR	12. County Lea

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Line Squeeze & Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

01-04-88 to TIH. Did not find any cement across perms. @ 11,808'-11,810'. Drill out cmt.
 01-10-88 retainer & cement.

01-10-88 to Run CBL/CCL/GR showing good cement to 12,300'. TIH w/pkr. Set pkr. @ 11,820'.
 Squeeze perms w/100 sx Class "H" cmt w/0.25 gal/sk D603 + 0.3 gal/sk D604 +
 0.02 GPS D133 @ 16.4 ppg @ 1.07 ft³/sk to 2560 psi. TOH w/pkr. TIH w/bit.
 Found no cement across perms. TOH w/bit.

01-13-88 to TIH w/pkr. Set pkr @ 11,400'. Squeeze perms w/100 sx Class "H" cement by
 01-15-88 Dowell w/0.25 gal/sk D603 + 0.3 Gal/sk D604 @ 16.4 ppg @ 1.07 ft³/sk to
 3100 psi. TOH w/pkr. TIH w/bit. Drill cmt 11,594'- 11,810'. Test liner top
 & squeeze holes to 3000 psi w/11.7 ppg mud. Held for 1 hour. TOH w/bit.
 Ran CBL/CCL/GR showing good cement to liner overlap.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Craig Mickleberry TITLE Senior Drilling Engineer DATE 03-03-88
CRAIG MICKLEBERRY
 APPROVED BY _____ TITLE _____ DATE **MAR 8 - 1988**
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 7 - 1988

DCD
HOBBS OFFICE

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
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TEMPORARILY ABANDON <input type="checkbox"/>	CHANCE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Running Liner, Squeeze Job</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12-30-87 to Run 5" liner as follows:
Landed @ 13,688.40' KB
Liner Top @ 11,471.44' KB
1.60' Shoe
42.25' 5" 17.93# N-80 FL43
1.01' FC
2,146.38' 5" 17.93" N-80 FL4S
0.86' X-O Sub
7.45' Bot CMC Liner Hanger
9.50' PBR
9.51' Bot Liner Top Pkr
2,218.56' TOTAL

Circ. liner 10 min. Pump pressure increased from 900 psi to 1800 psi. Could not circ. around liner.

01-01-88 Clean out liner. Perf. 11,808' to 11,810', 8 shots w/a 3 1/8" casing gun. TIH
01-03-88 w/pkr. Set pkr. @ 11,903'. Circ. @ 3.1 BPM @ 1700 psi w/full returns. TOH w/pkr
TIH w/ cmt retainer. Set @ 11,840'. Sting into retainer. Circ. @ 4.2 BPM @
1700 psi w/full returns. Cement by Dowell w/317 sx Class "H" cmt + 0.5% D-65
+0.2% D-133 + 1.0% M-117 + 1.5#/sk D-600 + 0.08 gal/sk D-135 + 0.05 gal/sk
D-47 @ 16.0 ppg @ 1.12 ft³/sk. Full returns through job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>CRAIG MICKLEBERRY</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>03-03-88</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE	DATE <u>MAR 10 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		