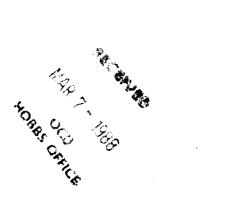
## ENERGY AND MINERALS DEPARTMENT

bo. or torico accordo	Т	
DISTRIBUTION		
SANTA FE	Ŀ	
FILE		
U.S.G.S.		
LAND OFFICE		
A		

## CONSERVATION DIVISION 0 P. O. BOX 2088

Form C-103

SANTA FE	SANT	A FE, NEW MEXICO 8	37501	Revised 10-1-78
PILE				Sa. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR				5, State Oil & Gas Lease No.
<u> </u>				29-0090
	SUNDRY NOTICES AND R	EPORTS ON WELLS		
(DO NOT USE THIS	FORM FOR PROPOSALS TO DRILL OR TO O	PEREM OR PLUC BACK TO A DIFFER	CHT RESERVOIR.	
1.	5			7. Unit Agreement Name
₩e	OTHER-			
2. Name of Operator				8. Farm or Lease Name
	MAXUS EXPLORATION (	COMPANY		Toro 12-36 State
3. Address of Operator	P.O. Box 10397		•	9, Well No.
	Midland, TX 79702	·		11
4. Location of Well	200	***	1000	10. Field and Pool, or Wildcat
UNIT LETTERL	990 PEET PROM TO	West LINE AND	1980 PEET FROM	Wildcat Morrow
THE South	LINE, SECTION 36 TOW	NSHIP 22-S RANGE	34-E HMPM.	
		- C1		
	15. Elevation	n (Show whether DF, RT, GR, et	ic.)	12. County
<u> </u>		3394' GR		Lea
10.	Check Appropriate Box T	o Indicate Nature of No	tice, Report or Oth	er Data
, NO	TICE OF INTENTION TO:	1	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AI	ND ABANDON   REMEDIAL WOR	RK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DR	ILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	EMANGE	PLANS CASING TEST	AND CEMENT JOB X	
		OTHER		
STHER				
17. Describe Proposed or	Completed Operations (Clearly state	all pertinent details, and give p	pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 11	03.			
11-15-87 to 12-01-87	Drill 9½" hole from 48	50' to 11,800' w/8.4	4 ppg-8.6 ppg cu	t brine.
	Log well by Schlumberg	er. Run LDT/CNL/GR,	DITE/GR, EPT, B	orehole Sonic Logs.
12-02-87				
12-02-87 to	Run 7 5/8" csg. as fol:	lows: 1.31'	Shoe	
12-03-87		85.19'	7 5/8" 39# N-8	ስ ፤ ተዴ <i>ሮ</i>
		1.57'	FC	0 2100
	Landed @ 11,798,31' KB	4,280.35'	7 5/8" 39# N-8	0 LT&C
	Page Manager	7,354.95	7 5/8" 29.7# N	
		82.91'	7 5/8" 39# N-8	
		11,806.31'	·	
12-04-87 to	Cement by Dowell as for	11000		
12 04 07 00		OZ "H" + 4½ D-20 +5.	8#/cb D_4/ ± 29	D-12 + 0 5%
	D-65 @ 13.8 pp	g 1.47 ft $^3$ /sk yield	1. Full returns	through ich
	Calculated cement top		. rull recuins	Enrough Job.
10 05 07	<del>-</del>	•		
12-05-87	NU 10M BOP. Test BOP & to 3000 psi for 30 min (EMW of 15 ppg) for 1	. Test OK. Drl form.	w/10 ppg brine. . to ll,810'. Te	Drill FC. Test FC st shoe to 3000 psi
18. I hereby certify that	the information above is true and comp	plete to the bost of my knowledge	e and belief.	
•				
C'	in the	Senior Drilli	ng Engineer	03-03-88
	Menny			DATE TO THE TAXABLE PROPERTY.
CRAIG MICK	Eddie W. Seay	•		11000 0 4000
APPRAUER AV	Oil & Gas Inspector	TITLE		MAR 8 - 1988



HOY AND WILLELIALS DE	1 144.3	
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DISTRIBUTION		
BANTA FR		
FILE		
U.S.O.S.		
LAND OFFICE	1	<u> </u>
OPERATOR	<u> </u>	

## OI' CONSERVATION DIVISION -

Form C-103 Bavised 10-1-78

DISTRIBUTION	SANTA FE, NEW MEXICO 87501	MEALISEE INCLUME
PILE	SANTA L. NEW MEXICO	Sa. Indicate Type of Lease
V.8.0.8.	<del></del>	State X Free
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR	<del>                                     </del>	29-0090
SU	INDRY NOTICES AND REPORTS ON WELLS	
(DO HOT USE THIS FORM F	DR PROPOSALS TO DRILL OR TO DEFPEN ON PLOC SICH PROPOSALS.) **LICATION FOR PEPMIT _** [FORM C-101] FOR SICH PROPOSALS.)	7. Unit Agreement Name
au (C) 648 [	1	7. Olin Adresia i Isalia
MELL WELL	OTHER-	8. Farm or Lease Name
came of Operator	COMPANY	Toro 12-36 State
	MAXUS EXPLORATION COMPANY	9. Well No.
Address of Operator	P.O. Box 10397	1
	Midland, TX 79702	10. Field and Pool, or Wildcat
Location of Well	1000	Wildcat Morrow
L	990 West 1980	WILLIAM STATE
UNIT LETTER	7 EST FROM THE	
a 1	SECTION 36 TOWNSHIP 22-S RANGE 34-E HMPM	
THE South LINE	SECTION TOWNSHIP RANGE	<u> </u>
manne	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	( ) ( ) ( ) ( ) ( )	Leá
	3394' GL	
C	neck Appropriate Box To Indicate Nature of Notice, Report or Ot	ther Data
	OF INTENTION TO: SUBSEQUEN	T REPORT OF:
NOTIOL		
	PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
ERFORM REMEDIAL WORK	COMMENCE DRILLING OPMS.	PLUG AND ABANDONMENT
EMPORARILY ABANDON		
ULL OR ALTER CASING		
	OTHER	
OTHER		
	leted Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
7. Describe Proposed or Comp work) SEE RULE 1103.	leted Operations (Circuity State at permitted	
2,7,0,00		t landa -
11/03/87 to	Drill 14½" hole from 712' to 4850' with 9.2 ppg-9.6	ppg cut brine
11/11/87		
11, 11, 0,		
11/12/87	Run 10 3/4" csg as follows: 1.84' Shoe	
11/12/07	41.35' 1 jt 51# K-	-55 ST&C
	2.01' FC	
	1189.89' 32 jts 51#	K-55 ST&C
	Land @ 4833' 3521.07' 85 jts 45.	5# J-55 ST&C
	JJ21:07 05 JC0 15 15	K-55 ST&C
	$\frac{82.89}{4839.08}$ 2 jts 31"	R 33 BIGO
	4839.08	
	na Hall	-i 25% DO7 6%
	Cement by Dowell w/1250 sx Class "C" cement contain	ning 33% roz, 0%
	D20, 16#/sk salt, 0.5% fluid loss. 12.3 ppg 2.36	ft <sup>3</sup> /sk. lail in
	with 450 sx Class "C" containing 1% CC and 2#/sk	D-29, 14.8 ppg,
	$1.32 \text{ ft}^3/\text{sk}$ . Circ. approximately 35 sx @ surface.	
11/13/87	NU 5M BOP. Test BOP & manifold.	
11/13/01		
11/1//07	TIH to csg shoe. Test csg to 1000 psi w/8.4 ppg wa	ter for 30 minutes.
11/14/87	formation above is true and complete to the bost of my knowledge and belief.	
18. I hereby certify that the in		
~ ~ 1	Senior Drilling Engineer	11-23-87
ANGENER C		DAYE
trais Mickle	SIGNED BY JERRY SEXTON	
ORIGINAL	NOV 3 0 1987	
DIS	TRICT I SUPERVISOR	DAYE HUY UU IJUF
APPROVED BY		
CONDITIONS OF APPROVAL	, IF ANY:	