

O CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
29-0090

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
MAXUS EXPLORATION COMPANY	Toro 12-36 State
3. Address of Operator	9. Well No.
P.O. Box 10397 Midland, TX 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.	Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3394' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-87 to Drill 9½" hole from 4850' to 11,800' w/8.4 ppg-8.6 ppg cut brine.
12-01-8712-01-87 to Log well by Schlumberger. Run LDT/CNL/GR, DITE/GR, EPT, Borehole Sonic Logs.
12-02-87

12-02-87 to Run 7 5/8" csg. as follows:	1.31'	Shoe
12-03-87	85.19'	7 5/8" 39# N-80 LT&C
	1.57'	FC
Landed @ 11,798.31' KB	4,280.35'	7 5/8" 39# N-80 LT&C
	7,354.95'	7 5/8" 29.7# N-80 LT&C
	82.91'	7 5/8" 39# N-80 LT&C
	11,806.31'	

12-04-87 to Cement by Dowell as follows:
300 sx 50/50 POZ "H" + 4% D-20 +5.8#/sk D-44 + 2% D-13 + 0.5%
D-65 @ 13.8 ppg 1.47 ft³/sk yield. Full returns through job.
Calculated cement top @ 10,300'.12-05-87 NU 10M BOP. Test BOP & manifold. Disp csg w/10 ppg brine. Drill FC. Test FC
to 3000 psi for 30 min. Test OK. Drl form. to 11,810'. Test shoe to 3000 psi
(EMW of 15 ppg) for 1 hr. Test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Craig Mickleberr</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>03-03-88</u>
<u>CRAIG MICKLEBERRY</u>		
<u>Eddie W. Seay</u>		
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE <u></u>	DATE <u>MAR 8 - 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 7 - 1988

OCJ
HOBBS OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATION	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 29-0090	
7. Unit Agreement Name -----	
8. Farm or Lease Name Toro 12-36 State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat Morrow	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- _____
Name of Operator MAXUS EXPLORATION COMPANY		
Address of Operator P.O. Box 10397 Midland, TX 79702		
Location of Well UNIT LETTER <u>L</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3394' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/03/87 to 11/11/87 Drill 14½" hole from 712' to 4850' with 9.2 ppg-9.6 ppg cut brine

11/12/87 Run 10 3/4" csg as follows:

1.84'	Shoe
41.35'	1 jt 51# K-55 ST&C
2.01'	FC
1189.89'	32 jts 51# K-55 ST&C
3521.07'	85 jts 45.5# J-55 ST&C
82.89'	2 jts 51# K-55 ST&C
4839.08'	

Land @ 4833'

Cement by Dowell w/1250 sx Class "C" cement containing 35% POZ, 6% D20, 16#/sk salt, 0.5% fluid loss. 12.3 ppg 2.36 ft³/sk. Tail in with 450 sx Class "C" containing 1% CC and ¼#/sk D-29, 14.8 ppg, 1.32 ft³/sk. Circ. approximately 35 sx @ surface.

11/13/87 NU 5M BOP. Test BOP & manifold.

11/14/87 TIH to csg shoe. Test csg to 1000 psi w/8.4 ppg water for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Craig Mickleberry TITLE Senior Drilling Engineer DATE 11-23-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 30 1987

CONDITIONS OF APPROVAL, IF ANY: