

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 29-0090

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name -----
2. Name of Operator MAXUS EXPLORATION COMPANY	8. Farm or Lease Name Toro 12-36 State
3. Address of Operator P.O. Box 10397 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-01-87 to
11-02-87 MIRU Willbros Rig #11. Spud @ 9:00 a.m. 11-01-87.
Drilled 20" hole to 715'.

11-02-87 Run 18 jts 16", 65#, K-55 buttress casing w/FC & FS.
Land @ 712' KB. Cement by Dowell with 400 sx Class "C"
w/8% D20, 2% cc, and 1/4#/sk D-29. Wt. 12.9 ppg. Yield
2.01. Tail in with 250 sx Class "C" cement w/2% cc and
1/4#/sk D-29. Wt. 14.8 ppg. Yield 1.32. Circ. 200 sx
at surface.

11-02-87 to
11-03-87 NU BOP. TIH w/bit. Test casing to 1000 psi for 1/2
hour. Test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Craig Mickleberry</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>11-04-87</u>
APPROVED BY <u>Paul Kautz</u> Geologist	TITLE _____	DATE <u>NOV 12 1987</u>

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
29-0090

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name -----
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State - Toro ³⁶ State
2. Name of Operator MAXUS EXPLORATION COMPANY		9. Well No. 1 1
3. Address of Operator P.O. Box 10397 Midland, TX 79702		10. Field and Pool, or Wildcat Antelope Ridge
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>36</u> TWP. <u>22-S</u> RGE. <u>34-E</u> NMPM		12. County Lea
19. Proposed Depth 13,600'		19A. Formation Morrow
20. Rotary or C.T. Rotary		
21. Elevations (Show whether D.F., R.T., etc.) 3394' G.L.	21A. Kind & Status Plug. Bond Blanket on File	21B. Drilling Contractor Unknown at present
22. Approx. Date Work will start 10/27/87		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	16"	84#	700'	800	surface
14 3/4"	10 3/4"	45.5# 51#	4,850'	1500	surface
9 1/2"	7 5/8"	33.7# 29.7#	11,700'	250	10,500'
6 1/2"	5"	18#	11,400-13,600'	250	11,400'

BOP PROGRAM

SURFACE - 11,700' Double Hydraulic BOP - 500 psi W.P. with one set pipe rams and one set blind rams. 3000 psi W.P. annulus preventer.

11,700-13,600' - Double hydraulic BOP - 10,000 psi W.P. with one set pipe rams and one set blind rams. 5000 psi W.P. annulus preventer.

Note: Unorthodox Location

Unorthodox Location Order No. NSL 2404

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Craig Mickleberry Title Senior Drilling Engineer Date October 6, 1987

(This space for State Use)

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE OCT 7 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.