

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30119
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	880620

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name WEIR, M. B. -B-	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-1466		8. Well No. 13Y	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. Pool Name or Wildcat SKAGGS DRINKARD/MONUMENT TUBB	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			
4. Well Location Unit Letter <u>O</u> : <u>690</u> Feet From The <u>SOUTH</u> Line and <u>1850</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 10/25/87	11. Date T.D. Reached 11/18/87	12. Date Compl. (Ready to Prod.) 5/6/97	13. Elevations (DF & RKB, RT, GR, etc.) 3562' KB
14. Elev. Csghead			
15. Total Depth 7200'	16. Plug Back T.D. 7100	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-7200'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6664'-6857' Skaggs Drink., 6431'-6568' Mon. Tubb			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11.75"	42#	1442'	16"	1000	
8.625"	32#	4000'	11"	1500	
5.5"	15.5#	7200'	7.875"	1550	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6916'	

26. Perforation record (interval, size, and number) 6431'-6568' MONUMENT TUBB 6664'-6857' SKAGGS DRINKARD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6431'-6568'	acid: 3k gals 15% NEFE HCL
		frac: 50.5k gals 35# xlg 2% kcl w/ 154,720# 16/30 sand & 40,010 16/30 resin

28. PRODUCTION							
Date First Production 5/9/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2.5" X 1.25" X 24'					Well Status (Prod. or Shut-in) PROD.	
Date of Test 5/26/97	Hours tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 303	Water - Bbl. 8	Gas - Oil Ratio 16833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 35.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By LLD
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>V. Greg Maes</i>	TITLE Engineering Assistant	DATE 6/13/97	
TYPE OR PRINT NAME V. Greg Maes	Telephone No. 397-0431		

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JC