



June 2, 1997

NMOCD  
1000 W. Broadway  
Hobbs, New Mexico 88240

Attn: Mr. Paul Cautz

**Subject: M. B. Weir "B" #13Y, O-12-20S-37E, DHC in Skaggs Drinkard (63800) and Monument Tubb (47090) Pools allocation of production.**

Dear Mr. Cautz:

Application had been made and permission received, Administrative Order DHC-1466, to Down-hole commingle the above mentioned well. In accordance with the Administrative Order, I am notifying you as to the allocation of production from each of the commingled zones.

The Skaggs Drinkard production as reported on the form C-107-A was 10 oil / 128 mcf / 5 water on 1/1/97. The test on the Monument Tubb will be 13 oil / 186 mcf / 30 water on 3/10/97, and the test after the Down-hole commingle is 18 oil / 303 mcf / 8 water on 5/28/97. The allocation factors are as follows:

Monument Tubb	72% OIL	61% GAS
Skaggs Drinkard	28% OIL	39% GAS

The allocation factors were determined in the following manner:

$$\% \text{ Tubb} = \frac{\text{Tubb Stabilized Production}}{\text{Down-hole Commingled Production}}$$

$$\% \text{ Drinkard} = 100\% - \% \text{ Tubb}$$

If you have any questions please contact Greg Maes at (505) 397-0431.

Sincerely,

Greg Maes  
Engineer Assistant  
Texaco Exploration and Production, Inc.

cc: Mr. Ben Stone