

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 011193 11134		³ API Number 30 025 30119
⁵ Property Name WEIR, M. B. -B-		⁶ Well No. 13Y

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
O	12	20S	37E		690	SOUTH	1850	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 MONUMENT TUBB					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P A	¹² WellType Code S	¹³ Rotary or C.T. R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3562' KB
¹⁶ Multiple No	¹⁷ Proposed Depth 6650'	¹⁸ Formation TUBB	¹⁹ Contractor PRIDE	²⁰ Spud Date 1/31/97

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16"	11.75"	42#	1442'	1000	CIRC
11"	8.625"	32#	4000'	1500	CIRC
7.875"	5.5"	15.5#	7200'	1550	CIRC

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU, TOH w /rods & pump. Install BOP. TOH w/tbg. Set CIBP @ 6650'.
2. Perforate Monument Tubb Zone 6431'-6568' w/2 JSPF 90 holes. Set pkr @ 6400'. Acidize Monument Tubb perms.
3. Flow back, Release pkr & TOH. TIH w/ pkr and set @ 6330', frac Monument Tubb perms w/50.5K gals 35# borate w/ 153K# 16/30 sand w/40K 16/30 resin. Flowback, Release pkr & TOH. Clean out.
4. TIH w/production equipment, pump, rods, place on test.
5. After production rate has stabilized, obtain DHC permit and commingle Monument Tubb & Skaggs Drinkard Pools.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <i>Paula S. Ives</i> Printed Name Paula S. Ives Title Engineering Assistant Date 1/24/97		OIL CONSERVATION DIVISION ORIGINAL SIGNATURE OF JERRY SEXTON Approved By: JERRY SEXTON Title: Approval Date: JAN 29 1997 Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>		Telephone 397-0432
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