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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbe, NM 88240

State of New Mexico
Ener Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	· · · · · · · · · · · · · · · · · · ·						Well 7	API No.		•	
Texaco Exploration and Pro	duction l	nc.					30	025 30119			
Address							-				
P. O. Box 730 Hobbs, Nev	w Mexico	88240	0-25	28							
Reason(s) for Filing (Check proper box)			•		X Oth	et (Please explo	iin)				
New Well		Change in	Transp	porter of:	EF	FECTIVE 6	-1-91				
Recompletion	Oil		Dry C								
Change in Operator	Casinghead	i Gas 🔲	Cond	enmie 🔲							
If change of operator give name	co Produ	cina Inc	`	P. O. Bo	v 730	Hobbs, Ne	w Maxico	88240-2	500		
and address of previous operator 18X8	co i io aa	Cing in		r. 0. bo	X 700	HODDS, NE	W MEXICO	00270-2	320		
II. DESCRIPTION OF WELL	AND LEA	SE		_							
Lease Name	1	Well No.	Pool 1	Name, Includi	ng Formation			Kind of Lease State, Federal or Fee		Lease No.	
. M B WEIR B	ļ	13Y	SKA	GGS DRINI	KARD		FEE.	redeal of res	8806	20	
Location	<u></u>										
^	. 690		East 1	From The SC	UTH Tim	and 1850) _{E.}	et From The E	AST	Line	
Unit Letter	- :		. rea i	riote ine				a 110a 112 _			
Section 12 Townshi	. 20	s	Range	. 37E	, N	MPM.		LEA		County	
30000	·										
III DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										nt)	
Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202											
Name of Authorized Transporter of Casing		[X]	or Dr	y Gas							
Warren Petroleu			J. 1	,	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102						
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		 			When ?			
it well produces out or liquids, give location of tanks.	Dail Sec. 12		1 20S 37E			YES	i aner	wnem / 11/30/87			
			<u> </u>						•••		
If this production is commingled with that: IV. COMPLETION DATA	Irom any our	er seame or	poor, g	tae containtift	tul otoes muit						
IV. COMPLETION DATA		loune		C. W.U	New Well	Workover	Danner	Plug Back	Como Boshi	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	. !	Gas Well	I MEM MEII	i workover	Deepen	Piug Back j	PHINE WER A	pin kesv	
		l Boods to			Total Depth	l	l	DOTO		<u>. J </u>	
Date Spudded	Date Comp	і. Кежу к	PTUG.		1000 200			P.B.T.D.			
					Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	rne of Producing Formation				TOP OIR ORD TRY			Tubing Depth		
					<u> </u>			D 1 C	Depth Casing Shoe		
Perforations								Depth Casing	Shoe		
								<u> </u>	 		
	<u>T</u>	<u>UBING,</u>	<u>CAS</u>	ING AND	CEMENTI	NG RECOR	<u>D</u>	,			
HOLE SIZE CASING & TUBING S				SIZE	DEPTH SET			SACKS CEMENT			
								ļ			
								<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	3							
OIL WELL (Test must be after r	ecovery of lo	tal volume	of load	i oil and must	be equal to or	exceed top allo	mable for this	depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes					ethod (Flow, pu					
Length of Test	Tubing Pres	ssure			Casing Pressure			Choke Size			
								-			
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
	.1				<u> </u>						
GAS WELL					TRO A	A A 3 A A		10			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
								CHORE SIZE			
	1				ـــــــا			L			
VI. OPERATOR CERTIFIC	ATE OF	COME	LIA	NCE				:			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved						
6/2-11					Daie	, , thhi o se	· — #	N 18 19 W			
7.M. Willer						P101-012	A1 810	, mar intermer	CPV##4*		
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISCA						
K. M. Miller		Div. Op		Engr.	11		MB (MILLE)	50234 915 0	Ą		
Printed Name		C4-	Title	4024	Title						
May 7, 1991		915-									
Date		Tele	ephone	140.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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