

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30119
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Texaco Producing Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 730 Hobbs, N.M. 88240		7. Lease Name or Unit Agreement Name M.B. Weir B
4. Well Location Unit Letter <u>0</u> : <u>690</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		8. Well No. 13Y
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3553' GR		9. Pool name or Wildcat Skaggs Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU Ran jet cutter to 57', cut tbg., TOH w/ tbg.
- 2) Swaged out to 30', mirror showed csg. collapsed from 18" below bevel to 18'
- 3) Ran string shot between 8-5/8" and 5 1/2" csg. to collar at 18', backed off top jt. 5 1/2" csg. and TOH w/ top jt., TOH w/ rest of tbg.
- 4) Set 5 1/2" 15-50 J55 csg., screwed into pin looking up.
- 5) Set slips, cut off csg., installed W.H.- tested to 1000#,ok; tested csg. to 500#, ok.
- 6) TIH w/ prod. equipment.
- 7) Rigged dn., cleaned up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 3-26-91

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

DRILLING SUPERVISOR
JERRY LEXTON

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 28 1991

RECEIVED

MAR 27 1991

HOBBY