

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30119
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name M. B. Weir "B"
2. Name of Operator Texaco Producing Inc.	8. Well No. 13Y
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Pool name or Wildcat Skaggs Drinkard
4. Well Location Unit Letter <u>0</u> : <u>690</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3553' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Killed well. Instld BOP. POH w/tbg & pkr.
- 2) TIH w/4-3/4" bit and cleaned out to 7100'.
- 3) Perfed w/4 JSPF: 6664,66,68,70,72,76,82,93,96,6772,74,80,96,6810,12,14,16,26,44,46,50,54,57'. (22 Int/88 hles)
- 4) TIH w/pkr & set @ 6545'. Ld backside. Tested to 1000#. O.K.
- 5) A/w/3500 gals 15% NEFE acid.
- 6) Frac'd Drinkard w/79,200 gals 40# Borate XL 2% KCl, 16,000# 100 mesh, 245,200# 20/40 Brady + 35,200# resin coated sand. Max P-6628#. AIR 29.9 BPM.
- 7) Rel'd pkr. TOH.
- 8) TIH w/4-3/4" bit. Tag'd fill @ 6726'. C/O to PBTD 7100'.
- 9) Swabbed well.
- 10) Installed plunger lift.  
OPT 04-24-90 19 BOPD, 4 BWPD, 85 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Ridenour TITLE Engineer's Assistant DATE 05-09-90  
TYPE OR PRINT NAME L. D. Ridenour TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

MAY 11 1990

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1990

HOBBS COUNTY