

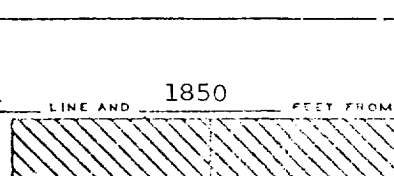
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S. G.S.		
LAND OFFICE		
OPERATOR		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name M. B. Weir "B"									
2. Name of Operator Texaco Producing Inc.						9. Well No. 13Y									
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Skaggs Drinkard									
4. Location of Well UNIT LETTER <u>O</u> LOCATED <u>690</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM _____															
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>20S</u> RGE. <u>37E</u> NMPM _____															
15. Date Spudded 10/25/87		16. Date T.D. Reached 11/18/87		17. Date Compl. (Ready to Prod.) 11/30/87		18. Elevations (DF, RKB, RT, GR, etc.) 3553' GR		19. Elev. Casinghead 3553'							
20. Total Depth 7200'		21. Plug Back T.D. 7100'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools XX		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 6664'-6857' Drinkard								25. Was Directional Survey Made Yes							
26. Type Electric and Other Logs Run GR-DIL-ML-CNL-FDC-CAL-CBL-CCL								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
16"		65#		350'		20"		500 SXS.							
11 3/4"		42#		1442'		14 3/4"		1000 SXS.							
8 5/8"		32#		4000'		11"		1500 SXS.							
5 1/2"		15.5# & 17#		7200'		7 7/8"		1550							
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		6574'		6604'	
31. Perforation Record (Interval, size and number) 6664'-6857' (67 int., 134 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						6664'-6857'		15000 Gal. 15% NEFE & 800 SCF/							
								Bbls. N2							
						6664'-6857'		8000 Gal. 20% NEFE							
						6664'-6857'									
33. PRODUCTION															
Date First Production 11/23/87			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing							
Date of Test 11/29/87		Hours Tested 24		Choke Size 30/64"		Prod'n. For Test Period 30		Oil - Bbl. 30		Gas - MCF 311		Water - Bbl. 23 LW		Gas - Oil Ratio 10,367	
Flow Tubing Press. 170		Casing Pressure ---		Calculated 24-Hour Rate 30		Oil - Bbl. 30		Gas - MCF 311		Water - Bbl. 23 LW		Oil Gravity - API (Corr.) 36.9			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												Test Witnessed By H. Cox			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>J. A. Head</u> DOW						TITLE <u>Hobbs Area Superintendent</u>						DATE <u>2/2/88</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5283	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tabb 6312	T. Granite	T. Todilto	T.
T. Drinkard 6627	T. Delaware Sand	T. Entrada	T.
T. Abo 6932	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1390	1390	Redbeds				
1390	1505	115	Anhydrite				
1505	2540	1035	Salts				
2540	7200	4660	Dolomite				

RECEIVED
 FEB 4 1988
 HOBS OFFICE
 OCD

RECEIVED
 FEB 25 1988
 HOBS OFFICE
 OCD