

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I.**

Operator  
Texaco Producing Inc.

Address  
PO Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name M. B. Weir "B"	Well No. 13Y	Pool Name, including Formation Skaggs Drinkard	Kind of Lease State, Federal or Fee	Lease No. NA
Location Unit Letter <u>O</u> : <u>690</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>East</u> Line of Section <u>12</u> Township <u>20S</u> Range <u>37E</u> , NMPM, Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit : Sec. : Twp. : Rge. N : 12 : 20S : 37E
Is gas actually connected?	When Yes : 11/30/87

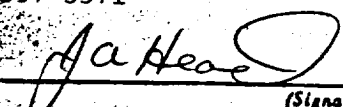
If this production is commingled with that from any other lease or pool, give commingling order number: PC-243

NOTE: Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

397-3571

  
(Signature)  
Hobbs Area Superintendent  
(Title)

January 29, 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 5 - 1988**

BY **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well X	Gas well	New well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded 10/25/87	Date Compl. Ready to Prod. 11/30/87		Total Depth 7200'		P.S.T.D. 7100'				
Elevations (DF, RKB, RT, GR, etc.) 3553' GR	Name of Producing Formation Skaggs Drinkard		Top Oil/Gas Pay 6664'		Tubing Depth 6574'				
Perforations 6664'-6857' (67 Int., 134 Holes)						Depth Casing Shoe 7200'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
20"	16"		350'		500				
14 3/4"	11 3/4"		1442'		1000				
11"	8 5/8"		4000'		1500				
7 7/8"	5 1/2"		7200'		1550				

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/23/87	Date of Test 11/29/87	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 170	Casing Pressure ---	Choke Size 30/64"
Actual Prod. During Test	Oil - Bbls. 30	Water - Bbls. 23 LW	Gas - MCF 311

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

2 7/8" tubing at 6574'

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