

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name M. B. Weir "B"
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 13Y
4. Location of Well UNIT LETTER <u>O</u> , <u>690</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3553' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 20" Hole at 12:00 Noon, 10/25/87

Ran 9 jts. (338') 16", 65#, H-40, ST & C casing, set at 350'.

Ran 34 jts. (1430') 11 3/4", 42#, H-40, ST & C casing, set at 1442'.

Ran 96 jts. (3988') 8 5/8", 32#, J-55, ST & C casing, set at 4000'.

- 1) Ran 177 jts. (7188') 5 1/2", 15.5# & 17#, J-55, ST & C casing, set at 7200'.
- 2) Cement with 425 sxs. Lightweight with 5# Gilsonite and 1/4# Cello-Seal tail with 300 sxs. Class "H" with 0.6% Halad-9 and 1/4# Cello-Seal. Circulated 150 sxs.
- 3) Cement 2nd stage with 825 sxs. Lightweight with 1/4# Cello-Seal. DV did not close. Circulated 168 sxs.
- 4) Released rig at 12:00 Noon, 11/13/87.
- 5) Test 5 1/2" casing to 1500# for 30 minutes. Test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED James A. Head POW

TITLE Hobbs Area Superintendent

DATE 11/20/87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 14 1987

RECEIVED
DEC 11 1987
OCD
HOBBS OFFICE