

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR BTA Oil Producers							
3. ADDRESS OF OPERATOR 104 South Pecos; Midland, TX 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,980' FNL and 660' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 12-3-87			
15. DATE SPUDDED 12-28-87		16. DATE T.D. REACHED 2-22-88		17. DATE COMPL. (Ready to prod.) 3-5-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,401' GR 3,426' KB	
20. TOTAL DEPTH, MD & TVD 12,500'		21. PLUG BACK T.D., MD & TVD 12,480'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 12,500'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,252-12,374' (Atoka)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT/DLL/FDT/DIL						27. WAS WELL CORRD No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
16"	75#	1,653'	20"	1600 sx - Circ			
10-3/4"	51#	5,135'	14-3/4"	3150 sx			
7-5/8"	29.7&33.7#	11,200'	9-1/2"	2025 sx DV @ 6018'			
				TOC @ 1400'			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,778'	12,500'	265		2-7/8"	12,092'	10,685'
31. PERFORATION RECORD (Interval, size and number) 12,252' - 12,374' (35 holes) w/1 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SSS			
33.* PRODUCTION							
DATE FIRST PRODUCTION 3-5-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 3-5-88	HOURS TESTED 24	CHOKER SIZE 17/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 192	GAS—MCF. 3310	WATER—BBL. 0	GAS-OIL RATIO 17,240'
FLOW. TUBING PRESS. 2625	CASING PRESSURE Pkr.	CALCULATED 24-HOUR RATE →	OIL—BBL. 192	GAS—MCF. 3310	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 54°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in Pending P/L Connection						TEST WITNESSED BY Tom Williams	
35. LIST OF ATTACHMENTS C-104, Inclination, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED DOROTHY HOUGHTON		TITLE Regulatory Supervisor			DATE 3-14-88		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			No DST or coring	Anhydrite Yates Delaware Sd Bone Spring Wolfcamp Lime Strawn Atoka Lime Base Atoka	1,715' 3,938' 5,612' 8,484' 10,542' 11,867' 12,215' 12,384'	

RECEIVED
MAY 8 1989
OCD
HOBBS OFFICE