

30-025-30128

Form 3160-3  
(November 1983)  
(formerly 9-331C)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐  
2. NAME OF OPERATOR  
BTA OIL PRODUCERS  
3. ADDRESS OF OPERATOR  
104 South Pecos Midland, Texas 79701  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 1980' FNL & 660' FWL  
At proposed prod. zone Same  
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
25 Miles Southwest of Eunice, New Mexico  
15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'  
16. NO. OF ACRES IN LEASE 320  
17. NO. OF ACRES ASSIGNED TO THIS WELL 320  
18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'  
19. PROPOSED DEPTH 12,800'  
20. ROTARY OR CABLE TOOLS Rotary  
21. ELEVATIONS (Show whether DF, BT, GR, etc.)  
3401' GR 3426' KB  
22. APPROX. DATE WORK WILL START\*  
11-1-87

5. LEASE DESIGNATION AND SERIAL NO.  
NM 23768  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME JV-P Maddox Fed. -B-, 8016  
9. WELL NO. 2  
10. FIELD AND POOL, OR WILDCAT Antelope Ridge (Atoka)  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-22-S, R-34-E  
12. COUNTY OR PARISH Lea  
13. STATE New Mexico

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	65#	1,700	Sufficient to Circulate
14-3/4"	10-3/4"	45.5 & 51#	5,000	
9-1/2"	7-5/8"	29.7 & 33.7	11,200	Tie Back into 10-3/4"
6-1/2"	5" Liner	23.2#	10,800-12,800	Tie Back into 7-5/8"

After setting production casing, pay zone will be perforated and stimulated as necessary.

Attachments: Supplement to Drilling Plan  
BOP Stack Diagram  
Surface Use and Operations Plan

Gas is dedicated to Phillips Petroleum Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dorothy Whigton TITLE Regulatory Supervisor DATE 10/7/87  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10-27-87  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or to conceal or omit material information.

RECEIVED  
OCT 8 11 35 AM '87  
OAKLAND RESOURCE AREA HEADQUARTERS

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

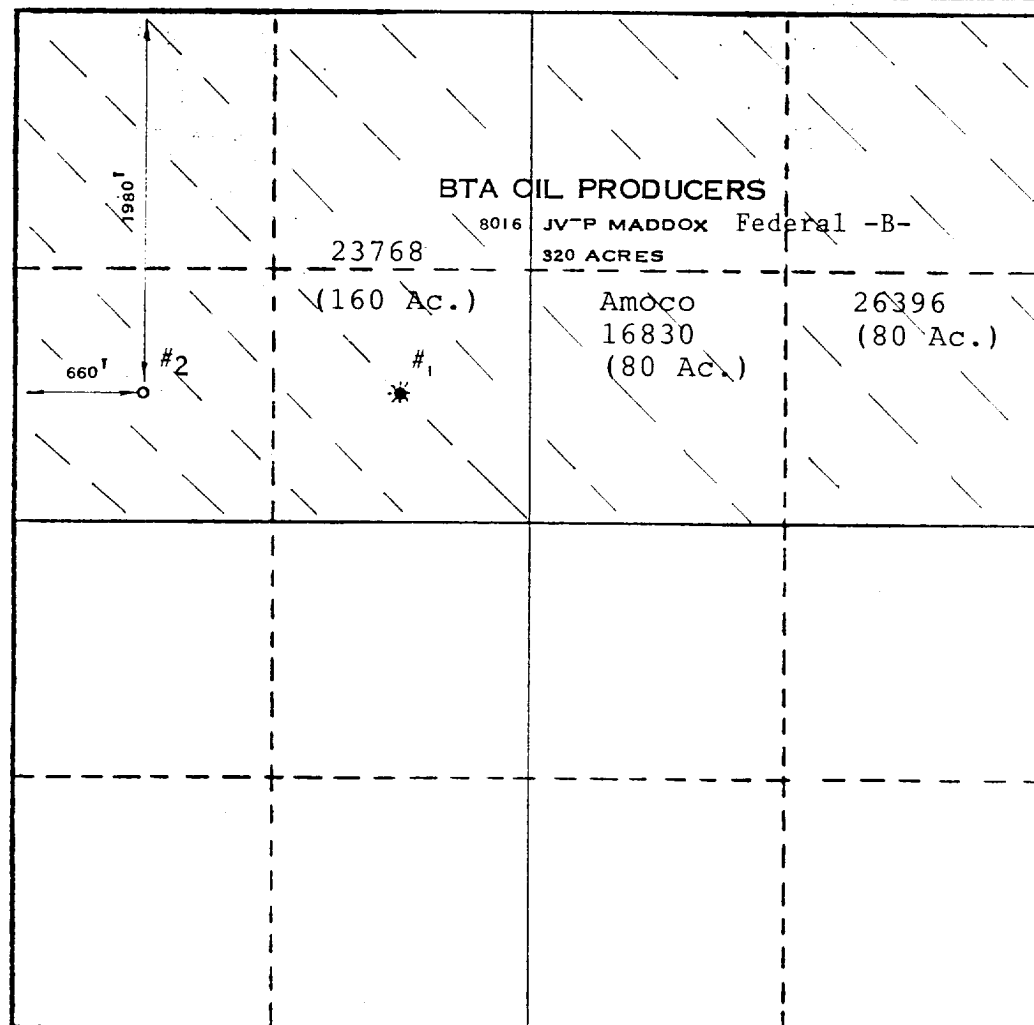
Operator <b>BTA OIL PRODUCERS</b>			Lease <b>Maddox Federal -B-, 8016 JV-P</b>		Well No. <b>2</b>
Unit Letter <b>"E"</b>	Section <b>35</b>	Township <b>22-S</b>	Range <b>34-E</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3401</b>	Producing Formation <b>ATOKA</b>		Pool <b>ANTELOPE RIDGE (ATOKA)</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization No. SCR 365

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Dorothy Houghton*  
Name

DOROTHY HOUGHTON

Position  
Regulatory Supervisor

Company  
BTA OIL PRODUCERS

Date  
October 7, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
OCTOBER 6, 1987

Registered Professional Engineer and/or Land Surveyor

*Max A. Schumann Jr.*  
MAX A. SCHUMANN JR.

Certificate No.  
1510

