State of New Mexico Energy, Minerals and Natural Resources Departmen

Form C-105 Revised 1-1-8

District Office		Energy, Minerals and Natural Resources Department							Revised 1-1-89							
State Lease — 6 copies For Lease — 5 copies DISTRICT I		CONSERVATION DIVISION					WELL API NO. 30-025-30136									
P.O. Box 1980, Hobbs, I	P.O. Box 2088 New Mexico 87504-2088				5. Indicate Type of Lease											
DISTRICT II P.O. Drawer DD, Artesia	L, NM 88210		Santa re,	New Mexico	01304	-2000	-	0 . 0 . 4		ATE	FEE \(\times\)					
DISTRICT III 1000 Rio Brizos Rd., A							٥	State Oil & (N/A	40.	~~~~					
	OMPLETION C	OR RE	COMPLE	TION REPOR	RT AND	LOG										
OIL WELL			DRY 🗌	OTHER			7	Lease Name	or Unit Ag	reciment N	amc					
b. Type of Completion: NEW WORK WELL OVER	DEFF RESTVR X OTHER	Type X ones Adding				DK										
2. Name of Operator	0.7		•				8	Well No.	,							
3. Address of Operator	Stevens & Tu		Inc.				9	. Pool name o	r Wildcat							
	O. Box 110	005						Blin	ebry 0	i] & (FEE X Line County Casinghead 10 38 GR Wey Made PACKER SET JEFZE, ETC. ERIAL USED nefe x1 ink. gel /30 sand Lor Shad-in) ing Gas - Oil Ratio					
Well Location							660		_		• •					
Unit Letter _	A : 660	Foct	From The	North		Line and	<u>66U</u>	Feet Fre	om The _	<u>last</u>						
Section	25 -	Tow	anathip 2	0S R	inge	38E .	NM	PM ·	Lea		County					
	11. Date T.D. Reach		•	empl. (Ready to Pr	6 4)		ous (DF&	RKB, RT, GR	, etc.)							
1/19/98	1/22/98		1	/23/98				568' GR			58' GR					
15. Total Depth	16. Plug Bac 6900	± T.D.	Ī	17. If Multiple Co. Many Zones?	mpt. How	18. lm	tervals nilled By	Rotary Tools		Cable To	ols					
7530' 19. Producing Interval(s)			ottom, Name					12). Was Dire	ectional Sur	rvey Made					
6050 - 61	6' Bline	ebry														
21. Type Electric and Ot	her Logs Run							22. Was Wel	l Cored		·: ·:					
23.		CA	SING R	ECORD (R	enort a	ll strings s	ct in w	cll)			usak ku					
CASING SIZE	TH SET	CORD (Report all strings set in SET HOLE SIZE C			CEMENTING RECORD AMOUNT PULLED											
8 5/8"	WEIGHT LI		162			1/4" 7/8"		750 sx none								
5 1/2"	17		753	0'	7_7	/8"	1	600_sx	•		none					
			 													
24.			ER RECO			·	25.		BING RE		PACKER SET					
SIZE	TOP	BC	MOTTC	SACKS CEME	NT	SCREEN		SIZE	DET	I dies	PACAGAS					
26. Perforation record (interval, size, and number)									RE, CEMENT, SQUEEZE, ETC. DUNT AND KIND MATERIAL USED							
6050' - 6156' DEPTH INTERV																
54 holes						000 - 0	7130	frac - 67,907 gals_xlink_gel								
0.385 dia.	holes				-						/30 sand					
28.				PRODUC	TION				West S	Page (Page	(or Shudia)					
Date First Production				(Flowing, gas lift, j			ринф)		° -	roduc	ina					
1/23/98 Date of Test	Hours Tested		Choke Size	Prod's For		- BbL	Ges - M	CF V	Vater - Bbl.		Gas - Oil Ra					
2/22/98	24		N/A	Test Period		45	174		17		3867					
Flow Tubing Press.	Casing Pressure		Calculated 2 Hour Rate		1	Gas - MCF	W	nter - BbL	Out	navity - Ar	1 - (Corr.)					
30	30			45		174		Test W	itnessed By							
29. Disposition of Gas ((Sola, изеа for Juel, 1 Хасо	PERIODI, CI	<i>c.</i> ,						like Mo	oney_						
30. List Attachments								-		J						
31. I hereby certify th				lan of this farm i		d complete to	the best	of my knowl	edge and	belief						
31. I hereby certify the	nat the information	SINOWN	un ooth sid		mc CP1	. wip exe at										
() a Rat	-		Printed Name Ja	ckBa	rton	Ti	uc Requit	atory (cons.D	ate 3-20-9					
Signature		<u> </u>														

NE IEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Well No. "D-K" Stevens & Tull, Inc. Section Township County 20-S LEA 38-E 25 Actual Footage Location of Wells EAST NORTH 660 660 feet from the line and feet from the Ground Level Elev. Producing Formation Blinebry Dedicated Acreage: Blinebry Oil & Gas 40 3568 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ Yos If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef. Stevens & Tull 40 ACRES Inc. Name Jáck Barton Regulatory Consultant Company Stevens & Tull, Inc. CONTIL. ET AL HBP 3-20-98 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same (WILSHIRE) "KORNEGAY Is true and correct to the best of my knowledge and belief. "WARREN UNIT Date Surveyed OCTOBER 28, 1984 U.S. M! Registered Professional Engineer and/aY Land Surve VLRKA. 4 MAX A BCHUMANN'RISI Certificate No.

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\$00