

Submit to Appropriate
District Office

State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30136

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

010709

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIPP
RESVR ☒

OTHER ☐ Recompletion

7. Lease Name or Unit Agreement Name

DK

2. Name of Operator

Stevens & Tull, Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 11005, Midland, TX 79702

9. Pool name or Wildcat

East Warren Tubb

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 25 Township 20S Range 38E NMPM Lea County

10. Date Spudded

11/19/88

11. Date T.D. Reached

12/7/88

12. Date Compl. (Ready to Prod.)

12/21/97

13. Elevations (DF& RKB, RT, GR, etc.)

3568 GR

14. Elev. Casinghead

3568

15. Total Depth

7530

16. Plug Back T.D.

6900

17. If Multiple Compl. How
Many Zones?

18. Intervals Drilled By

x

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Tubb 6601 - 6821

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1620	12 1/4	750 sx	none
5 1/2	17	7530	7 7/8	1600 sx	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

6601 - 6821 - 42 holes (0.43)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6601-6821	3000 gallons 15% NEEF
	117,260# 16/30 sand
	68,500 gallons xlink gel

28. PRODUCTION

Date First Production 12/21/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 x 1 1/2 x 16' RHBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/15/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 56	Water - Bbl. 18
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24- Hour Rate	Oil - Bbl. 36	Gas - MCF 56	Water - Bbl. 18	Oil Gravity - API - (Corr.) 37.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Michael G. Mooney

Title

Consulting Eng. Date 2/3/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1615	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3170	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3240	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3565	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3890	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4310	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 6050	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6602	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

RECEIVED
HARRIS
UGG

Received
Hodds
000

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

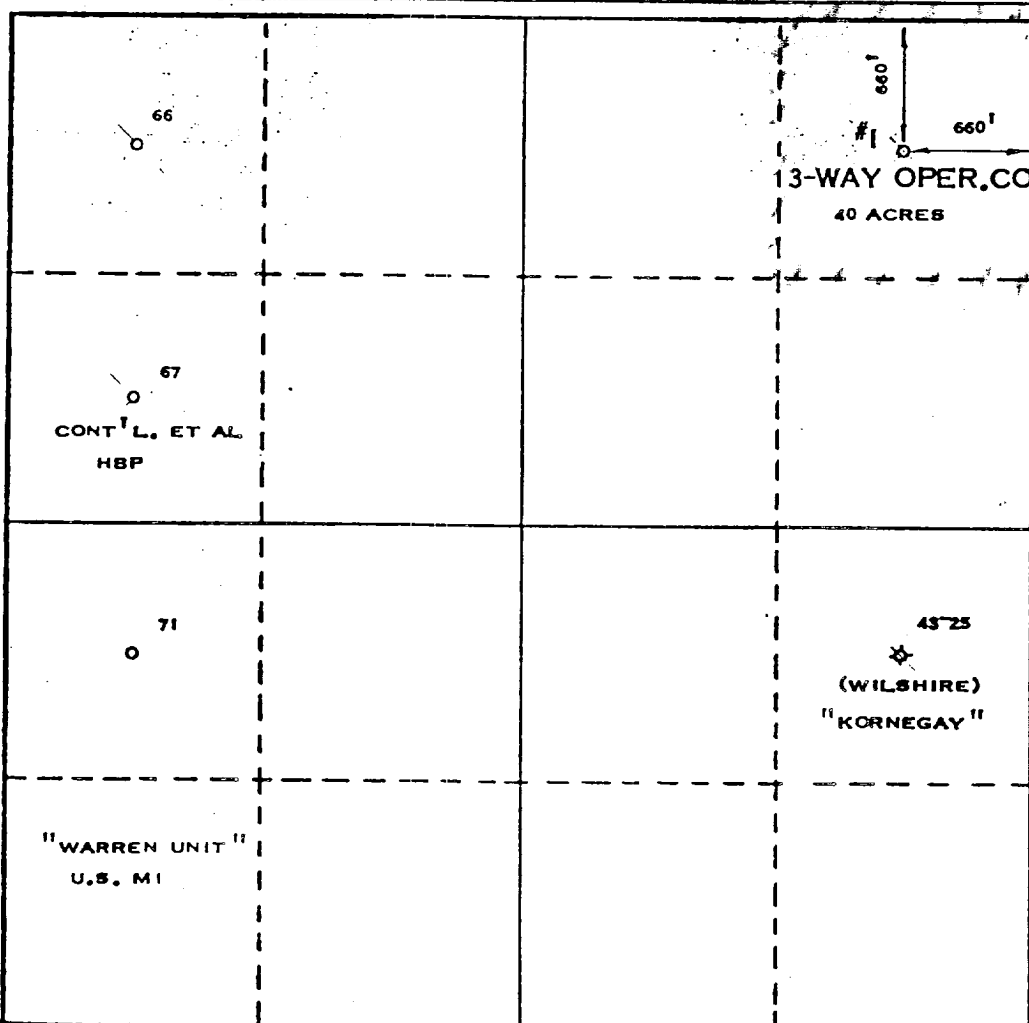
Operator 3-WAY OPERATING COMPANY			Lease "D-K"		Well No. 1
Unit Letter "A"	Section 25	Township 20-S	Range 38-E	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the EAST line					
Ground Level Elev. 3568	Producing Formation TUBB		Pool EAST WARREN TUBB		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name

Jerry A. Weant

Position
Landman

Company
Stevens & Tull, Inc.

Date
2/17/97

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

634057

Date Surveyed
OCTOBER 28, 1987

Registered Professional Engineer
and/or Land Surveyor

[Signature]
MAX A SCHUMANN R 1210

Certificate No. 1510

