

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

D-K

9. Well No.

1

10. Field and Pool, or Wildcat

D-K Abo

2. Name of Operator

3 Way Operating Company

3. Address of Operator

P. O. Box 11005, Midland, Texas 79702

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM

THE North LINE OF SEC. 25 TWP. 20-S RGE. 38-# NMPM

12. County

Lea

15. Date Spudded

11/19/88

16. Date T.D. Reached

12/7/88

17. Date Compl. (Ready to Prod.)

2/15/88

18. Elevations (DF, RKB, RT, GR, etc.)

3568' GL, 3581' KB

19. Elev. Casinghead

3568'

20. Total Depth

7530

21. Plug Back T.D.

7482

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion -- Top, Bottom, Name

7199-7476 - D-K Abo

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

CNL-FDC-GR, MEL-DLL, GR

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	1620	12 1/4	750 Sx	none
5 1/2	17 #	7530	7 7/8	1600 Sx	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. Perforation Record (Interval, size and number)

7199-7476, (0.43), 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7189-7476	20,000 gal 15% NE-FE

33. PRODUCTION

First Production 02/16/88 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 2/19/88 Hours Tested 24 Choke Size 12/64 Prod'n. For Test Period 35 Oil - Bbl. 618 Gas - MCF 28 Water - Bbl. 17,660 Gas - Oil Ratio 39

Tubing Press. 88 Casing Pressure 475 Calculated 24-Hour Rate 35 Oil - Bbl. 618 Gas - MCF 28 Water - Bbl. 39 Oil Gravity - API (Corr.) 39

Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Bob Stevens

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE

3/10/88

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1615</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1615</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>3170</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3170</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3240</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3565</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3890</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4310</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry <u>6050</u>	T. Gr. Wash	T. Morrison	
T. Tubb <u>6602</u>	T. Granite	T. Todilto	
T. Drinkard <u>6864</u>	T. Delaware Sand	T. Entrada	
T. Abo <u>7162</u>	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....	No. 4, from..... to.....
No. 2, from..... <u>7199</u> to..... <u>7476</u>	No. 5, from..... to.....
No. 3, from..... to.....	No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... <u>NONE</u> to.....	feet.....
No. 2, from..... to.....	feet.....
No. 3, from..... to.....	feet.....
No. 4, from..... to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>4310</u>	<u>4503</u>	<u>193</u>	San Andres				
<u>4503</u>	<u>6050</u>	<u>1724</u>	Blinebry				
<u>6050</u>	<u>6602</u>	<u>588</u>	Tubb				
<u>6602</u>	<u>6803</u>	<u>273</u>	Drinkard				
<u>6803</u>	<u>6864</u>	<u>60</u>	Abo				
<u>6864</u>	<u>7076</u>	<u>212</u>					
<u>7076</u>	<u>7162</u>	<u>314</u>					
<u>0</u>	<u>370</u>	<u>370</u>	surface sands & shale				
<u>370</u>	<u>1615</u>	<u>1245</u>	red beds				
<u>1615</u>	<u>3170</u>	<u>1555</u>	anhy & Salt				
<u>3170</u>	<u>3240</u>	<u>70</u>	yates				
<u>3240</u>	<u>3565</u>	<u>325</u>	7 Rivers				
<u>3565</u>	<u>3890</u>	<u>325</u>	Queens				
<u>3890</u>	<u>4310</u>	<u>420</u>	Grayburg				
<u>4310</u>	<u>4500</u>						

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