

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-1-1-5
Expires August 31, 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pogo Producing Company	8. FARM OR LEASE NAME WBR Federal
3. ADDRESS OF OPERATOR P. O. Box 10340 Midland, TX 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 990' FEL Section 13, T-22-S, R-32-E	10. FIELD AND POOL, OR WILDCAT Bootleg Ridge Morrow
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, T-22-S, R-32-E
15. ELEVATION (Show whether DE, RT, GR, etc.) 3649.5 GR	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Spud and run 13 3/8" casing ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

1/14/88 Spud well 2 a.m. MST 1/13/88.

1/15/88 TD 750' Mud; fresh water gel 8.8 ppg, viscosity 35, PH 9.5.
Ran FS (1.10') + 1 jt (40.68') 13 3/8" 68# J-55 STC Rge 3 csg + IF + 3 jts (120.10') 68# J-55 STC + 7 jts (306.42') 61# K-55 STC + 5 jts (213.98') 48# J-55 STC + 1 jt (27.90') 68# J-55 STC + 1 jt (42.07') 54.50# K-55 STC.
(Total string 752.25') FS + 2 jts thrd 1kd. Cent on 1, 3, 5, 7 & 9th jts.
FS @ 750', IF @ 708', Western cmt w/785 sxs CL C + 2% CaCl₂ + 1/4# celloseal/sx (14.8 ppg). Good circ. CIP 4:30 a.m. MST 1/15/88. Circ 380 sxs. Witnessed by Bill McManus w/BLM.

1/16/88 TD 750'. WOC 24 hrs., cut off casing, weld on head, NU.

1/17/88 TD 1700'. Mud; BW 9.8 ppg.
1 1/2 hrs WOC @ NU.
1/2 hr, test blind rams with 1000#, OK.
1/2 hr, test pipe rams with 1000#, OK.
Drill cement plug and formation.

18. I hereby certify that the foregoing is true and correct

SIGNED Nathan H. H.

TITLE Petroleum Engineer

DATE 1/19/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

JAN 22 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO