

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions  
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-58940

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WBR Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bootleg Ridge Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 13, T-22-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Pogo Producing Company

3. ADDRESS OF OPERATOR  
P. O. Box 10340 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1980' FNL and 990' FEL  
Section 13, T-22-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GK, etc.)  
3649.5GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Run 10 3/4" casing ☒  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1/26/88 Ran FS (2.10') + 1 jt (28.91') 10 3/4" 51# N-80 csg STC Rge 3, FC (1.60') + 10 jts (316.55') 51# N-80 + 28 jts (1145.92') 51# K-55 STC Rge 3, + 23 jts (946.01') 45.50# S-80 STC Rge 3 + 35 jts (1341.19') 40.50# K-55 STC Rge 3 + 25 jts (1057.57') 40.50# S-80 STC Rge 3. (Total string 4839.85') FS + 1 jt thrd lkd, FC + 1 jt welded. Cent on 1, 3, 5, 7 & 9th jts.

FS @ 4836', FC @ 4803'. Western cmt w/1762 sxs Lt+ 3 % salt + 6% gel + 1# hyseal/sx (12.4 ppg) followed w/255 sxs CL C (14.8 ppg). CIP @ 7:00 p.m. MST 1/26/88. Circ 200 sxs. Bill McManus w/BLM witnessed.

10 Hrs WOC - set slips, CO 10 3/4" csg. NUWH @ test to 1300#, OK BOE.

1/27/88 13 1/2 Hrs NU, PU BHA & RIH.  
1/2 Hr Test BR & manifold w/1000#, OK.  
1/2 Hr Test PR & csg w/1000#, OK.  
1/2 Hr Test Hydrill w/1000#, OK.

Drill float shoe and formation.

18. I hereby certify that the foregoing is true and correct

SIGNED Ratana Hall

TITLE Petroleum Engineer

DATE 1/29/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
DATE \_\_\_\_\_

FEB 3 1988

\*See Instructions on Reverse Side

SSS  
CARLSBAD, NEW MEXICO