

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO
NM-58940

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR Pogo Producing Company
3. ADDRESS OF OPERATOR P. O. Box 10340 Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
1980' FNL & 990' FEL
Section 13, T-22-S, R-32-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3649.5 GR
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME WBR Federal
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Bootleg Ridge Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, T-22-S, R-32-E
12. COUNTY OR PARISH Lea 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	FILL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	REPAIR OR COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANT	(Other) Run 7 5/8" casing	X
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED WORK. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2/15/88 Ran FS (1.70') + 1 jt (43.60') 7 5/8" 29.70# S-95 Rge 3 LTC casing + FC (1.50') + 71 jts (2970.27') 29.70# S-95 LTC + DV tool (3.20') + 30 jts (1239.11') 29.70# S-95 LTC + 68 jts (2817.47') 26.40# S-95 LTC + 63 jts (2695.80') 26.40# N-80 LTC + 57 jts (2432.19') 26.40# N-80 BTC. (Total string 12,204.84') FS + FC + DV thrd lkd. Cent on 1, 3, 5, 7, 9, 70 & 74th jts, CB on 71 & 74th jts.
Circ 1 1/4 hrs.
FS @ 12,150', FC @ 12,103', DV @ 9130'. Western cemented with 850 sxs 50/50 poz H cement w/2% gel + 2# Hiseal + 1.1% CF1 (14.8 ppg). CIP @ 12:55 pm MST 2/15/88. Good returns.
Circ thru DV. Circ 100 sxs cmt.
Stage 2, Western pumped 410 sxs 50/50 poz H w/2% gel + 0.7% CF1, 2# Hiseal + 2% KCL. Good returns. Plug did not bump. Over displace 25 bbls. CIP @ 12:30 am MST 12/16/88.
4 Hrs WOC.
1/2 Hrs WOC, check flow, well flowing.

2/16/88 3 Hrs WOC, well quit flowing back.
11 Hrs WOC CO csg, NU WH, test to 2500#, OK, NU BOE, ran temp svy, TOC @ 7531'.
8 Hrs WOC test BOE to 10,000#, OK, test Hydril to 4000#, OK.
2 Hrs WOC, PU DC.

Continued on additional page:

18. I hereby certify that the foregoing is true and correct

SIGNED Robert D. [Signature]

TITLE Petroleum Engineer

DATE 2-24-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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