

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 25 3 06 PM '88

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Pogo Producing Company	3. ADDRESS OF OPERATOR P. O. Box 10340 Midland, TX 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 990' FEL Section 13, T-22-S, R-32-E	5. LEASE DESIGNATION AND SERIAL NO NM-58940	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME WBR Federal	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Bootleg Ridge Morrow	11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA Sec 13, T-22-S, R-32-E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3649.5 GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

Run 5" Liner

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/15/88 TD 15,261', MW 9.8 ppg, w/6 1/2" bit. Ran FS (1.62') + 1 jt (36.18') 5" 18# P-110 Rge 3 LTC csg + LC (0.81') + 9 jts (373.60') 5" 18# P-110 Rge 3 LTC + 74 jts (2948.49') 5" 18# N-80 LTC csg + 1 jt (39.98') 5" 18# P-110 + liner hanger (15.22'). Total string (3415.90').

3/16/88 TD 15,261', MW 9.9. Hung liner @ 11,845' FS @ 15,261', FC @ 15,222', TOL @ 11,845', Western pumped 15 bbls Turboflo 2 and cmt'd w/650 sxs CL H + 0.2% Diacel LWL + 0.9% Flo-Lok 1 + 0.4% TF-4 (16.1 ppg). CIP @ 10:50 am MST 3/15/88. Liner hanger would not release, worked up hole 15', LH released. FS @ 15,246', FC @ 15,207', TOL @ 11,830'. 11 1/2 Hrs WOC, POH & RIH 6 1/2" bit. Drl cmt to 11,830' TOL (9'- hard cmt). Test liner top w/1000# for 30 min, OK.

3/17/88 PBDT 15,207', RIH 4 1/8" mill, dressed TOL @ 11,830'. RIH to 15,011'. Mill plugged. Trip to unplug mill. Total WOC 26 3/4 hr.

3/18/88 PBDT 15,207'. Wash & drl 157' cmt to FC @ 15,207'. Test liner w/1000#, OK. Displace mud w/10# BW. POH. ND BOE.

3/19/88 Finish ND BOE, NU tree. Rig released 2:00 pm 3/18/88.

18. I hereby certify that the foregoing is true and correct

SIGNED

Natane Hall

TITLE

Petroleum Engineer

DATE

3/23/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 6 1988

*See Instructions on Reverse Side

SJS

CARLSBAD, NEW MEXICO

RECEIVED

APR 11 1988

DMR
HOBBS OFFICE