

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
Other instruction
verse side

Budget Bur. of N. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM 58940

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 990' FEL

SJS

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3649.5 GR 3678 KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WBR Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Bootleg Ridge Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 13 T-22-S R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/9/88 PBDT 15,207'. RIH Baker 5"-18# Lok Set Pkr w/5' extension flow tube + 2 3/8" SN + 480 jts 2 3/8" N-80 AB Mod. tbg to 14,770'.

4/11/88 Displace csg annulus to 3% KCL BW & 1% Champion Cortron 2264 pkr fluid, Dowell spotted 100 gal 10% acetic acid @ 14,770'-14,640', remove BOP, set Baker 5" Lok-Set pkr @ 14,621', install tree, swab tbg to 9000' FS. McCullough perf 5" liner 2 JSPF w/1-9/16" tbg gun @ 14,678-680', 6 shots; 14,687'-690', 8 shots; 14,698-700', 6 shots.

4/12/88 McCullough perf 5" liner 2 JSPF w/1 9/16" tbg gun @ 14,714'-14,726', 26 shots
14,732'-14,734', 6 shots
14,738'-14,742', 10 shots
Swabbed.

4/13/88 PBDT 15,207', perfs: 14,678-742' (OA), 16 1/2 Hrs SITP 500#. Flow and swab well.

See Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED Nathalie Hall

TITLE Petroleum Engineer

DATE 5/9/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 27 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO