Form 9-331 C (May 1963)						E* Form approved. Budget Bureau No. 42-R1425. D. LEASE DESIGNATION AND SERIAL NO. NM-58940 6. IF INDIAN. ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK						7. UNIT AGREEMENT NAME	
	LL X	DEEPEN	j Pi	LUG BAC	КЦ	T. COLL AGREENENT A	A M L
b. TYPE OF WELL OIL G.	s X		SINGLE X	MULTIPI ZONE	Е	8. FARM OR LEASE NAM	1E
OIL GAS WELL OTHER			20/12 20/12			WBR Fed	
Pogo Producing Company			A State of the second sec			9. WELL NO.	
3. ADDRESS OF OPERATOR			1			1	
P.O. Box 10340, Midland, Texas 79702						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Bootleg Ridge Morrow	
1980' FNL & 990' FEL Unit 21						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone					1	Section 13, T-22-S,	
1980' FNL & 990' FEL			No P(S) /			R-32-E	
14. DISTANCE IN MILES			OFFICE		~/	12. COUNTY OR PARISH	
26 miles WSW	<u> </u>			Lea	New Mexico		
15. DISTANCE FROM PROPO LOCATION TO NEARES'		TO T			OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg, unit line, if any) 990			600 32			0	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,						ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.			15,500 Rot			tary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START*
3649.5 GR						December 15, 1987	
23.		PROPOSED CASING	AND CEMENTIN	NG PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOC	T SETTING	DEPTH		QUANTITY OF CEMEN	TT
17 1/2	13 3/8	48	75	750		700 sxs circulate	
12 1/4	10 3/4	40.5 & 51	483		1500 sxs circulate		
9 1/2	7 5/8	26.40 & 29.				1450 sxs	
6 1/2	5	15 & 18			450 sxs		

Proposal is to drill to the Barnett to evaluate the Morrow formation. The 13 3/8" and 10 3/4" casing strings will be cemented to the surface.

Possible zones for DST are the Delaware, Bone Springs, Strawn, Atoka, and Morrow. Adequate logs will be run to evaluate all zones from the Delaware to total depth.

Completion or abandonment will be performed in accordance with prudent practices and regulatory requirements.

Gas on the lease is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED La Allenno	TITLE Division Operations Ma	nager DATE10/22/87
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
	$\mathbf{x} \in \mathcal{T}_{\mathbf{x}}$	11-3-57
APPROVED BY	TITLE	DATE 30-67