

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30141

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-6555

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

BTA OIL PRODUCERS

3. Address of Operator

104 South Pecos Midland, Texas 79701

4. Well Location

Unit Letter -C- : 660 Feet From The North Line and 1830 Feet From The West Line

Section

14

Township

22-S

Range

34-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,524' GR

3,544' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-12-88 TD 13,500' PB 13,374' MIRU - POOH w/ tbg.
12-13-88 TD 13,500' PB 13,374' Ran cmt retainer. Set retainer @ 12,750'. Tested tbg to 8,000 psi
12-17-88 Spot 200 gal 10% HCL across perfs, pull retainer to 12,500'. BD perfs @ 2900 psi. Lower
retainer to 17,730', Set retainer. Squeeze perfs @ 12,801' - 12,823' w/ 125 sx class H.
Squeeze to 5,000 psi, reverse out 22 sx.
12-19-88 Drill out cmt retainer & cmt to 12,823' Pressure test to 3,000'.
12-21-88 FIH w/ 2 7/8" tbg & stung into pkr @ 12,985' Perf 13,076' - 13,085'; 13,219' - 13,225'
w/ 2 SPF (32 holes)
12-22-88 TD 13,500' PB 13,347' Flowing 2281 MCFD, FTP 1925 psi on 14/64" ck. 40 BO & 3 BW in 24 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dorothy Houghton

TITLE Regulatory Administrator

DATE 1/5/89

TYPE OR PRINT NAME

DOROTHY HOUGHTON

TELEPHONE NO. (915) 682-3753

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1989