

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONFIDENTIAL

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-6555

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 South Pecos; Midland, TX 79701

4. Location of Well
UNIT LETTER -C- LOCATED 660 FEET FROM THE North LINE AND 1830 FEET FROM THE West LINE OF SEC. 14 TWP. 22-S RGE. 34-E NMPM

15. Date Spudded 11-20-87 16. Date T.D. Reached 2-2-88 17. Date Compl. (Ready to Prod.) 2-10-88 18. Elevations (DF, RKB, RT, GR, etc.) 3,524' GR 3,544' RKB 19. Elev. Casinghead

20. Total Depth 13,500' 21. Plug Back T.D. 13,374' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 13,500' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 12,801-12,823' Morrow 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DIL/CNL/LDT 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65 & 84#	1,675'	20"	1900 sx - Circ	
10-3/4"	51 & 55.5#	5,000'	14-3/4"	3000 sx - Circ	
7-5/8"	29.7 & 33.7#	11,200'	9-1/2"	2100 sx - Circ DV @ 5987	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	10,800'	13,500'	360	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,700'	10,700'

31. Perforation Record (Interval, size and number)
12,801'-12,808' w/2 JSPF (15-0.35" holes)
12,820'-12,823' w/2 JSPF (7-0.35" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-9-88	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-10-88	24 hrs	13/64"		24	2500	0	104,170

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
1875	Pkr		24	2500	0	50

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented test - SI pending P/L connection Test Witnessed By Tom Williams

35. List of Attachments
C-104, Inclination, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Barbara Hunt TITLE Regulatory Supervisor DATE 2-15-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1,675'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>11,708'</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3,595'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand <u>5,765'</u>	T. Entrada	T.
T. Abo	T. Bone Springs <u>Lm-8,450'</u>	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>12,801'</u> to <u>12,823'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3330	3330	Red beds, anhydrite, salt & sd.				
3330	4336	1006	Anhydrite & sand				
4336	6200	1864	Lime & sand				
6200	8980	2780	Lime, shale & sand				
8980	11100	2120	Lime, chert & shale				
11100	11785	685	Shale, sand & lime				
11785	12875	1090	Lime, chert & shale				
12875	13500	625	Shale & sand				

MOBBS OFFICE

FEB 11 1968

RECEIVED



BTA OIL PRODUCERS

PARTNERS
CARLTON BEAL
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.

104 SOUTH PECOS
MIDLAND, TEXAS 79701-9988
AC 915-682-3753

February 15, 1988

Re: Confidentially Request
Chiso, 8711 JV-P
Well No. 1
Unit Ltr -C-, Sec. 14, T22S, R34E
LG-6555
Lea County, N.M.

STATE OF NEW MEXICO
Energy & Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240-1980

Gentlemen:

Please be advised BTA hereby requests our Form C-104, C-105 and all logs be held "CONFIDENTIAL" for the maximum length of time possible on the above referenced well.

Thank you for granting this request.

Sincerely,


DOROTHY HOUGHTON
For BTA Oil Producers

DH:ss