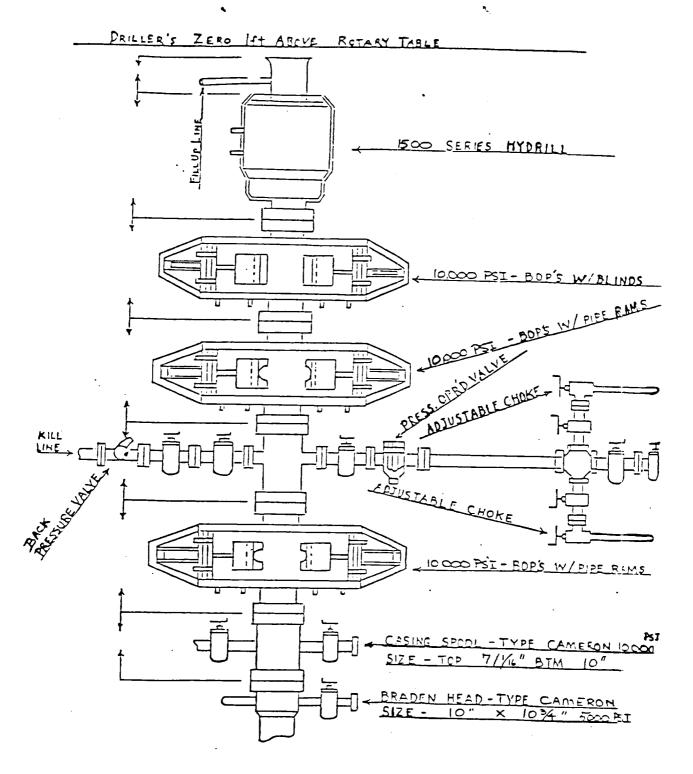
STATE OF NEW MEA	30-025-3014/ Form C-101 Revised 10-1-78					
DISTRIBUTION	P. O. BOX 2088 TRIGUTION SANTA FE, NEW MEXICO 87501					
SANTA FE	<u> </u>				STATE X	Type of Lease
FILE		•				-
V.S.G.S.			•		3. Siere OII &	Gas Lease No.
LAND OFFICE					LG - 65	55
OPERATOR					MILLE	mmm
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN	OR PLUG BACK			///////////////////////////////////////
le. Type of Work					7. Unit Agree	ment Name
	-				, ,	
b. Type of Well		DEEPEN 🔲	PLO	JG BACK 🔲	8. Form or Le	
	n		Single (T)		1	
WELL WELL X	OTHER		TONE X	ZONE	Chiso,	8711 JV-P
2. Name of Operator					9. Well No.	
BTA OIL PRODU	ICERS				1	
3. Address of Operator					10. Field and	Pool, or Wildest
104 South Pec	os Midland	Tevas 7970	1		Ojo Chiso (Morrow)	
					1113 O'C	TTTTTTT
UNIT LETT	en <u>-C-</u>	CATED	PEET FROM THENO	orth Line		
1030	f.T = - 1	1 4	22.0	24 🖽	((((((((((((((((((((((((((((((((((((///////////////////////////////////////
AND 1830 PEET FROM	rue West Li	HE OF SEC. 14	TWP. 22-S .cc.		<u> </u>	<i></i>
					12. County	
					Lea	
					THITT	
/////////////////////////////////////	/////////////////////////////////////	/////////////////////////////////////	19. Froposed Depth	19A Formatio		3. Rotory or C.T.
			13,500'	Morrow	1	Rotary
		<i>iiiiiiiiiii</i>	<u> </u>		_,	
11. Elevations 13 how whether UF			21B. Ertiling Contracto			Date Work will start
3,524' GR		inket	Parker Drlg.		10-19-	-0/
23.	•	20000000 01000 100	5.65.5.15.55.5			
	•	PROPOSED CASING AN	D CEMENT PROGRAM			•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	TH SACKS OF	CEMENT	EST. TOP
20"	16"	65#	1,700	1200		Surface
14-3/4"		45.5 & 51 #		3000		
						Surface
9-1/2"		29.7 & 33.7		2500		3000 '
6-1/2"	5" Liner	23.2#	10,900-13,5	50 0 300	•	
Attachment: B Unorthodox Lo	•		87 Order No	. NSL - 2	437	
						•
						*
A BOVE SPACE DESCRIBE PR	OPOSED PROGRAMITY	PROPOSAL IS T O BEE PEN O	M PLUS BACE, SIVE BATA	-	QUETIVE ISHE A	10 P40P8558 HCW P1
The second circ second contract of						
sereby certify that the information	m above to true and com	plete to the best of my k	npwiedge and belief.			
Golothick	Mara Htan	Tule Regulato	ru Sunaruica	r	10/11) / 9 7
igned KNITHING S	muguin.	Tule Regulato	ry Superviso	<u>+ </u>	10/12	-/ 0 /
(Thus space for S	icero (se)				<u></u>	
Orig. Si Paul	gned hv				NAV	1 0 1007

MEXICO OIL CONSERVATION COMMIC N WELL LOCATION AND ACREAGE DEDICATION LAT

		All distances must be	thorn me es	ter boundaries of	he Section.				
Operator	•		Lease			Well No.			
BTA OIL PRO			8711	L JV-P CHIS)	1			
Unit Letter	Section	Township	Romo	70	County				
"C"	14	22-S	3	34-E	LEA COUNTY,	NEW MEXICO			
Actual Footage Loc	• • • • • • • • • • • • • • • • • • • •								
660	feet from the NOI) feet	from the WEST	line			
Ground Lavel Elev.	Producing For		Pool			Dedicated Acreage:			
3524'	OJO CH	LSO	MOR	RROW		320 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Farmout from Pogo -LG-6555 -1/8 State Royalty Farmout from Pogo -V-698 - 1/6 State Royalty If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of the consolidated) 									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
183	099	1	(80 V-	AA) 698	tained her best of my	CERTIFICATION certify that the information con- tein is true and complete to the knowledge and belief.			
	/ '/	OIL PRODUCERS 1 JV-P CHISO" LE	EASE		Position Regula	Y HOUGHTON tory Supervisor			
		320- ACRES Tota			Compony BTA OI	L PRODUCERS			
		240			Date	er 12, 1987			
	(CARPER)				shown on a notes of a under my s is true an	R 9 1987. rojebelchov Enigineer Surveyord			
0 230 660 96	1320 1440 144				- Certificate N				
	1320 1680 1980	2310 2640 2000	1 1 1 1 1 1	1000 500	0 1	4510 W. C.			



BOP HOOK UP AFTER SETTING SURFACE (1034") + INTERMEDIATE (75%) STRINGS. ALL CONNECTIONS FROM THE SPOOL UP WILL BE TESTED TO 10,000

BTA OIL PRODUCERS Chiso, 8711 JV-P Well No. 1

MONTO 1987

