

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER
WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
NAME of Operator				

Chevron U.S.A. Inc.

NAME of Operator

P.O. Box 670, Hobbs, NM 88240

LOCATION of Well

SECTION C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE OF SEC. 30	TWP. 20S	RCC. 37E	12. County
16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/22/88	4/30/88	3536.1	
20. Plug Back T.D.	21. If Multiple Compl., How Many	22. Intervals Drilled By	23. Rotary Tools
4000	3914		X
Inducing interval(s), of this completion - Top, Bottom, Name			

3967-3836

Electric and Other Logs Run

GR/CCL/CBL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1096	12 1/4	650SX	
5 1/2	15.5#	4000	7 7/8	610SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	PACKER SET
					SIZE 2 7/8	DEPTH SET 3764

Location Record (Interval, size and number)

3907, 3903, 3899, 3858, 3854, 3850, 3846, 3838, 3836, 9 holes 1 JHPF 180° phase

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3967-3836	800 gal 15% NEFE HCL

PRODUCTION

1st Production	8-18-88	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Prod.
Test	8-18-88	Hours Tested	24	Choke Size	2" WO
Flowing Press.	30#	Casing Pressure	30#	Calculated 24-Hour Rate	18
Oil - Bbl.	18	Gas - MCF	20	Water - Bbl.	63
Oil Gravity - API (Corr.)	35.2 @ 60°	Gas - Oil Ratio	3500	Test Witnessed By	

Sold

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

St Elmore Smith

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1040</u>	T. Canyon	T. Ojo Alamo	T. Penn. "3"
T. Salt <u>1215</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "2"
T. Salt <u>2430</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "1"
T. Yates <u>2445</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>2670</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3306</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3612</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Cts
T. Giorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
1040	1215	175'	Anhy				
1215	2430	1215'	Salt				
2445	2670	225'	Yates				
2670	3306	636'	7-rivers				
3306	3612	306'	Grayburg				

RECEIVED

SEP 2 1951

OC

HOBBS C. C.