

INCLINATION REPORT

(One Copy Must Be Filled With Each Completion Report.)

1. FIELD NAME (as per RRC Records or Wildcat)		2. LEASE NAME	6. RRC District
EUNICE MONUMENT		EMSU # 101	7. RRC Lease Number (Off completions only)
3. OPERATOR		8. Well Number	
CHEVRON U.S.A. INC.		101	
4. ADDRESS		9. RRC Identification Number (Gas completions only)	
P.O. BOX 670 HOBBS, N.M. 88240			
5. LOCATION (Section, Block, and Survey)		10. County	
SEC. 30, T20S, R37E		LEA, N.M.	

RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
200	200	.50	.00873	1.75	1.75
750	550	.25	.00436	2.40	4.15
1096	346	.25	.00436	1.51	5.66
1427	331	.75	.01309	6.54	12.20
1740	313	.75	.01309	4.10	16.30
2025	285	1.50	.02618	7.46	23.76
2381	356	3.00	.05234	18.36	42.12
2558	177	2.25	.03926	6.95	49.07
2777	219	1.00	.01745	3.82	52.89
3060	283	.50	.00873	2.47	55.36
3288	228	.50	.00873	1.99	57.35
3599	311	1.00	.01745	5.43	62.78
3979	380	1.00	.01745	6.63	69.41

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3979 feet = 69.41 feet.
19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

Signature of Authorized Representative

SAMUEL R. RUBIO - CONTROLLER

Name of Person and Title

MYERS DRILLING CO.

Name of Company

Telephone: 915 563-4544

Area Code