

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG - 6555	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		BTA OIL PRODUCERS		3. Address of Operator		104 South Pecos		Midland, Texas 79701	
4. Location of Well		UNIT LETTER -K-		LOCATED 1980		FEET FROM THE South		LINE AND 2310	
THE West		LINE OF SEC. 14		TWP. 22-S		RGE. 34-E		NMPM	
15. Date Spudded		4-11-88		16. Date T.D. Reached		6-8-88		17. Date Compl. (Ready to Prod.)	
18. Elevations (DF, RKB, RT, GR, etc.)		3,477' GR		3,497' K.B.		19. Elev. Casinghead			
20. Total Depth		13,310'		21. Plug Back T.D.		13,237'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		25. Was Directional Survey Made		NO	
24. Producing Interval(s), of this completion - Top, Bottom, Name		12,633' - 12,787' (Morrow)		27. Was Well Cored		NO			
26. Type Electric and Other Logs Run		CNL/LDT/DIL		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record	
16"		75#		1,230'		20"		1400 sx - Circ.	
10-3/4"		45.5 & 51#		5,000'		14-3/4"		3000 sx - Circ.	
7-5/8"		33.7 & 39#		11,218'		9-1/2"		2200 sx - Circ. DV @6015'	
29. LINER RECORD		SIZE		TOP		BOTTOM		SACKS CEMENT	
5"		10,816'		13,310'		390		SCREEN	
30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET			
2-7/8"		12,558'		10,670'					
31. Perforation Record (Interval, size and number)		12,633' - 12,787' w/1 JSPF (27 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
6-15-88		Flowing		Shut-in					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
6-16-88		24		Adjustable				120	
Flow Tubing Pres.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
4500		Pkr.				120		2892	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		SI - Pending P/L Connection		Test Witnessed By		Tom Williams			
35. List of Attachments		C-104, Inclination, Logs		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		Dorothy Neughton		TITLE		Regulatory Supervisor		DATE 6/21/88	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1678	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11,670	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 12,019	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3474	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs Sd 9540	T. Wingate _____	T. _____
T. Wolfcamp _____ 11,206	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 12,633 _____ to _____ 12,787 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1845	1845	Red beds & Anhydrite				
1845	3795	1950	Anhydrite, sand & salt				
3795	5480	1685	Anhydrite, lime & dolomite				
5480	8050	2180	Lime & sand				
8050	11705	3655	Lime & shale				
11705	13025	1320	Lime, chert & shale				
13025	13310	285	Sand & shale				