

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ API Number 30 025 30317
⁴ Property Code 011132	⁵ Property Name WEIR, C. H. -B-	⁶ Well No. 10

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
I	11	20S	37E		1790	SOUTH	410	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 SKAGGS ABO					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Rotary or C.T. R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3583 KB
¹⁶ Multiple No	¹⁷ Proposed Depth 7150'	¹⁸ Formation SKAGGS ABO	¹⁹ Contractor PRIDE	²⁰ Spud Date 7/22/96

²¹ Proposed Casing and Cement Program

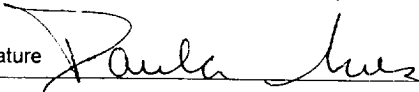
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11.75"	42#	1455'	1100 SX, CIRC	
11"	8.625"	32#	3998'	1400 SX, CIRC	
7.875"	5.5"	15.5#	7200'	1700 SX, CIRC	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU, TOH W/RODS & PUMP. NU BOP. REL TAC, TOH W/2-3/8" TBG.
2. TIH W/PKR. SET PKR ABOVE TOP DRINK PERF @ +/-6550' (TOP PERF @ 6644'). SQUEEZE SKAGGS DRINK PERFS 6644'-6879'.
3. TIH W/BIT DRILL OUT CMT, TEST, TIH TO PBTD 7150'. TOH W/TBG.
4. MIRU WIRELINE, PERFORATE SKAGGS ABO POOL 7066'-7132'. RD
5. TIH W/PKR. SET PKR @ 6950. TEST.
6. ND BOP, NU TREE.
7. ACIDIZE SKAGGS ABO PERFS 7066'-7132'.
8. FLOW/SWAB WELL & PUT ON TEST.

Permit Expires 1 Year From Approval
Date Unless Otherwise Indicated
Plugback

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name Paula S. Ives

Title Engineering Assistant

Date 7-16-96

Telephone 397-0432

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY
JULY 18 1996
FIELD OFFICE

Approved By:

Title:

Approval Date: JUL 18 1996 Expiration Date:

Conditions of Approval:
Attached ☐