

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name C. H. Weir "B"	
2. Name of Operator Texaco Producing Inc.		9. Well No. 10	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Skaggs Drinkard	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1790</u> FEET FROM THE <u>South</u> LINE AND <u>410</u> FEET FROM <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>20S</u> RGE. <u>37E</u> NMPM		12. County Lea	
15. Date Spudded 4/13/88	16. Date T.D. Reached 4/26/88	17. Date Compl. (Ready to Prod.) 5/6/88	18. Elevations (DF, RKB, RT, GR, etc.) 3571' GL
20. Total Depth 7200'	21. Plug Back T.D. 7150'	22. If Multiple Compl., How Many 0	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name Skaggs Drinkard at 6644'-6879'			25. Was Directional Curve Made Yes
26. Type Electric and Other Logs Run GR-CNL-CCL-CBL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4"	42#	1455'	14 3/4"
8 5/8"	32#	3998'	11"
5 1/2"	15.5#, 17#	7200'	7 7/8"
			CEMENTING RECORD
			1100 sx. s.
			1400 sx. s.
			1700 sx. s.
			AMOUNT PULLED
			cmt. circ.
			cmt. circ.
			cmt. circ.
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			2 3/8"
			DEPTH SET
			6551'
			PACKER SET
			6551'
30. TUBING RECORD			
31. Perforation Record (Interval, size and number) 2 spf (selective) at 6644'-6879'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6644'-6879'		12,000 gallons 15% NEFE	
33. PRODUCTION			
Date First Production 5/6/88	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Producing
Date of Test 5/12/88	Hours Tested 24 hours	Choke Size 26/64"	Prod'n. For Test Period
Flow Tubing Press. 50#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl. 5
			Gas - MCF 395
			Water - Bbl. 114
			Gas - Oil Ratio 79,000
			Oil Gravity - API (Corr.) 37.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Hollis Cox, Foreman
35. List of Attachments Logs submitted by McCullough			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Ja H. H. H.</u>			397-3571
TITLE <u>Hobbs Area Superintendent</u>			DATE <u>5/26/88</u>

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1370'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1495'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2575'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2660'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2910'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3537'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3804'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4105'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5250'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5330'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5704'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tabb _____ 6300'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6640'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6956'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1370	1370	Caliche, Red Beds				
1370	2660	1290	Anhydrite, Salt Beds				
2660	7200	4540	Anhydrite, Lime, Dolomite				

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JUN 3 1988

OCD
HOBBS OFFICE